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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TO
HANSON OIL CORPORATION

EFFECTIVE: APRIL 1, 1970

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐		7. Unit Agreement Name					
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER ☐		8. Farm or Lease Name	
2. Name of Operator												9. Well No.			
Hanson Oil Company												1			
3. Address of Operator												10. Field and Pool, or Wildcat			
P. O. Box 1515, Roswell, New Mexico 88201												Wildcat			
4. Location of Well												12. County			
UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM												Lea			
THE <u>East</u> LINE OF SEC. <u>30</u> TWP. <u>18-S</u> RGE. <u>39-E</u> NMPM															
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead							
1-14-70		2-10-70				3617' KB		3606'							
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools					
7512'						0 - 7512'									
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made					
None										Yes					
26. Type Electric and Other Logs Run										27. Was Well Cored					
GR-N, LL, MLL															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
12-3/4"		42#		360'		17-1/2"		225 sx. circulated		None					
8-5/8"		28#		2923'		11"		150 sx.		598'					
29. LINER RECORD												30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)								Well Status (Prod. or Shut-in)					
										P. & A.					
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By			
35. List of Attachments															
1 - GR-N															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>Harry F. Schmitt</u> TITLE <u>Exec. Vice President</u> DATE <u>2-17-70</u>															

This form is to be filled with information obtained from the completion of the well. It should be completed by the owner of the well and submitted to the Office of the Commission not later than 60 days after the completion of any newly-drilled or deepened well. It shall be completed by the owner of all electrical and radio-actively log run on the well and a summary of all special tests conducted, including differential depths, true vertical depths shall also be reported. For multiple state land, where six copies are required, five additional copies shall be filed with the Office of the Commission. The form is to be filled in quadruplicate except on state land, where six copies are required. (See Rule 101.)

INDICATE ELEVATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South Gate New Mexico

Northwestern New Mexico

T. Cisco (Bough C)	T. Penn. "A"
T. Penn.	T. Permian
T. Wolfcamp	T. Chinle
T. Abo	T. Wingate
T. Drinkard	T. Entrada
T. Tubb	T. Todilto
T. Blinberry	T. Morrison
T. Paddock	T. Dakota
T. Giorieta	T. Hase Greenhorn
T. San Andres	T. Gallup
T. Gravburg	T. Mancos
T. Queen	T. Point Lookout
T. 7 Rivers	T. Menfee
T. Yates	T. Cliff House
T. Salt	T. Pictured Cliffs
T. Salt	T. Kirtland-Linland
T. Any	T. Ojo Alam
	T. Penn. "B"
	T. Penn. "C"
	T. Penn. "D"
	T. Leadville
	T. Madison
	T. Elbert
	T. McCracken
	T. Ignacio Qizte
	T. Granite

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Description	From	To	Thickness in Feet	Description
0	1849	1849	Sands				
1849	3008	1159	& salt				
3008	4723	1715	& sand				
4723	5834	1411	lignite & lime				
5834	7512	1678	lime & sand				
DST #1 @ 5864-5894'							
			cc. 1 hr. with weak blow throughout; rec. 270' mud cut sulpher water. 1 hr. ISIP 2210#. FP 97-121#. 2 hr. FSIP 2162#.				
			cc. 2 hrs. with fair blow throughout; rec. 24' gas + 273' HGM + 472' sulphur water. 1 hr. ISIP 2385#. FP 188-292#. 2 hr. FSIP 2294#.				
DST #2 @ 6440-6470'							