IRGY AND MINERALS DEPARTMENT	•	
. DO. OF COPIES SCEENES		
DISTRIBUTION	OIL CONSERVATION DIVISION	•
SANTAFE	P. O. BOX 2088	_
FILE	SANTA FE, NEW MEXICO 87501	Form C-103 . Revised 10-1-7
U.S.G.S.		
LAND OFFICE		5a. Indicate Type of Lease
OPERATOR		State Fee KX
	•	5. State Oil & Gas Lease No.
SUNDRY	NOTICE	S S Lagse No.
(00 NOT USE THIS FORM FOR PROPOS USE "APPLICATION	NOTICES AND REPORTS ON WELLS ALS TO DRILL OR TO OCCIPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL X GAS WELL	OTHER-	7. Unit Agreement Name
me of Operator		
Chevron U.S.A. Inc.		8. Farm or Lease Name
P.O. Box 670 Hobbs, NM 88240		W. D. Grimes NCT-B
	NM 88240	9. Well No.
cation of Well		7
HIT LETTER B 4	50 North	10. Field and Pool, or Wildcat
1 - 1	50 PEET PROM THE North LINE AND 2160	HODDS Blinebry/Drin
East	2.2 FEET PRO	M. T.
LINE, SECTION	33 TOWNSHIP 185 38E	
mmmmmm		·/////////////////////////////////////
15. Elevation (Show whether DF, RT, GR, etc.)		
		12. County
Charle 4-	3645	Lea
Спеск дррг	ropriate Box To Indicate Nature of Notice, Report of Of	(1)
NOTICE OF INTE	NTION TO:	iner Data
	SUBSEQUEN	T REPORT OF:
M REMEDIAL WORK	PLUG AND ABANDON AFMEDIA	
TARILY ASANDON	L. Tamesine work	ALTERING CASING
LALTER CASING	COMMENCE ORILLING OPHS.	
<u> </u>	CHANGE PLANS CASING TEST AND CEMENT JOS	PLUG AND ABANDONMENT
	CASING TEST AND CEMENT JOS THER THE OTHER CO-MINGLE TY	bry, perf,acdz
	co-mingle w/D	rinkard X
cribe Proposed or Completed Co.		
E) SEE RULE 1 103.	ons (Clearly state all pertinent details, and give pertinent dates including	
lork performed 1/12	ons (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
ork performed 4/13	through 4/17/88 TD:7100 PB:705	
	•	
OH w/ prod. equip.	Ran GR/CCL, perf. 7" csg w/4" guns,	2 CDF 1000
est ker and pkr to	1000psi, ok. Move pkr to 5992', spot	7bbls 15% NEFE HCT
, oldi beabittiot d	Ciuss peris, Pub. Set bkr at 5747 1.	Usy cad M/ CAE ~~=
O 500psi. Test line	es to 5000pg; ok Est and 1 5747 , 1	oud cay w/ ckr, pres

nereby certify that the information above is true and complete to the best of my knowledge and belief. Staff Drilling Engr. April 27, 1988 Orig. Signed by Paul Kautz Geologist

to 500psi, Test lines to 5000psi, ok. Est rate 1.5BPM at 1900psi, SD ISIP 1350 psi, Acdz Blinebry w/6600 gal 15% NEFE HCL w/ clay stabilizor. Dropped 210-1.3

TIH w/ prod equip. Space out rod clamp and hang rods on beam. Load tbg w/ CKF,

SGRCN ball sealers in 1st 6000 gals. Swab. Release pkr, and RBP, PU 2 3/8" 4.7#, J-55, 8rd, EUE prod tbg and run to 6994.75'. ND, BOP, NU WH flange

Bled pressure off, ck pmp, ok. Started well pmping to battery at 1200hrs

4/17/88 on hand. Turn over to production 4-17-88.

HORA SORRICE