

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State ☐	Free ☒
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☐	OTHER ☐	7. Unit Agreement Name
Name of Operator Chevron U.S.A. Inc.			8. Farm or Lease Name W. D. Grimes (NCT-B)
Address of Operator P.O. Box 670, Hobbs, NM 88240			9. Well No. 7
Location of Well UNIT LETTER <u>B</u> <u>450</u> FEET FROM THE <u>North</u> LINE AND <u>2160</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> N.M.P.M.			10. Field and Pool, or Whitcat Hobbs Drinkard
11. Elevation (Show whether DF, RT, GR, etc.) 3645			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REPAIR REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐
REPAIR OR ALTER CASING	☐
OTHER	☐
PLUG AND ABANDON	☐
CHANGE PLANS	☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☐
COMMENCE DRILLING OPS.	☐
CASING TEST AND CEMENT JOBS	☐
OTHER <u>plug back</u>	☒
ALTERING CASING	☐
PLUG AND ABANDONMENT	☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Work performed 11-18-87 through 12-2-87

Pmp 30bbl 10#BW dn tbg. Pmp 30bbl BW dn ann., ND WH, NUBOP. POH w/prod. tbg. RIH w/ pkr, set at 6009, pmp 40 bbl BW, tbg would not load. move pkr to 6033 load and tst CIBP, tst failed, rel pkr and reset, load tbg w/ BW, tst CIBP, tst 4 times w/ tst loosing 210psi in 3 min. Load and tst CIBP, open bypass pmp 35bbl BW, close bypass, pump 3bbl BW w/strong blow frm csg. RIH w/ cmt rtnr to 5786, pmp through rtnr, 37bbls BW, load and tst tbg to 3500psi, ok., load & press ann to 500psi, sqzd blinebry perfs 5848-5988 w/ 100sx Cl C, Tail w/ 100sx Cl C. Displace w/ 33bbl FW, obtained slow running sqz. Sqz 100sx lead and 89sx tail into formation, (10sx in csg), sting out of rtnr, rev. 33bbl w/no cmt in returns, left 1 sx on rtnr. Drlg out cmt and rtnr at 5784. cont. drlg to 5897, circ hole clean. Cont. drlg cmt to 6648'. Circ. hole clean. Drlg to PBTD 7059. Circ. GIH to 7008, spot 500 gal 20% NEFE HCL across perfs 6748-7008. Acdz w/20% NEFE HCL 2600 gallons, rev acid out of tbg. PUH and isolate csg leak between 6556-6649. Set RBP at 6556 and pkr at 6520, tst rbp to 2000psi, ok. Pinpoint leak from 6572 - 6633, LD WS PU 2 3/8" prod. tbg, EOT at 6532. ND BOPE, Run prod. equip, RDMO turn over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by M. E. Atkins TITLE Staff Drilling Engr. DATE Dec. 9, 1987

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

DATE DEC 15 1987

ADDITIONS OF APPROVAL, IF ANY:

Z. A. Hobbs Blinebr

RECEIVED

DEC 14 1987

OCD

HOBBS OFFICE