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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name W. D. Grimes (NCT-B)
9. Well No. 7
10. Field and Pool, or Wildcat Hobbs Blinbry
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>B</u> <u>450</u> FEET FROM THE <u>North</u> LINE AND <u>2160</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> HMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3645' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

Acidized

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6643' PB.

Pulled rods and pump. Pumped 7500 gallons of Halliburton Mod 2 acid down tubing over 7" casing perforations 5848' to 5988'. Overflushed with 5000 gallons of 1% KLC acid. Maximum pressure 2700#, ISIP 2100#, after 5 minutes 1900#, after 15 minutes 1200#. AIR 3.5 bpm. Swabbed and cleaned up. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Kalltger

TITLE Area Engineer

DATE February 16, 1972

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE FEB 17 1972

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FEB 1 6 1972

OIL CONSERVATION COMM.
HOBBS, N. M.