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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name W. D. Grimes (NCT-B)	
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 7	
4. Location of Well UNIT LETTER B , 450 FEET FROM THE North LINE AND 2160' FEET FROM THE East LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E NM.M.		10. Field and Pool, or Wildcat Hobbs Drinkard	
15. Elevation (Show whether DF, RT, GR, etc.) 3645' GL		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Abandoned Drinkard & Completed in Hobbs Blinebry

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7100' TD, 6643' PB.

Perforated 7" casing with 2, 1/2" JHPF at 7000' to 7008' and with 4, 1/2" JHPF at 6748-50', 6771-73', 6776-80', 6784-88', 6798-6810', 6858-64', 6881-83' and 6942-54'. No show of commercial production. Set BP at 6650' and capped with 1-1/2 sack of cement. Perforated 7" casing with 5, .70" in plane shots per foot 5848', 5916', 5940', 5963' and 5988'. Treated new perforations with 3000 gallons of 15% NE acid. Flushed with 29 barrels of water. Maximum pressure 4000#, minimum 3600#, ISIP 2700#, after 5 minutes 2000#, after 15 minutes 1000#. AIR 4.5 bpm. Swabbed and cleaned up. Ran rods and pump and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. D. BORLAND

SIGNED _____

TITLE **Area Production Manager**

DATE **March 31, 1970**

APPROVED BY _____

TITLE _____

DATE **APR 1 1970**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 21 1970