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LAND OFFICE		
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No E-1635
7. Unit Agreement Name
8. Farm or Lease Name Ark. Junction
9. Well No. 1
10. Field and Pool, or Wildcat Indesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER- **Dry**

2. Name of Operator
King Resources Company

3. Address of Operator
300 Wall Towers West, Midland, Texas 79701

4. Location of Well
UNIT LETTER **0**, **660** FEET FROM THE **South** LINE AND **1830** FEET FROM THE **East** LINE, SECTION **30** TOWNSHIP **18-S** RANGE **36-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3829' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-27-70 - Cement plugs were set as follows:

12,022-12,122 with 25 sxs	6,935-7,035 with 25 sxs
11,227-11,327 with 25 sxs	5,604-5,704 with 25 sxs
10,800-10,900 with 25 sxs	5,075-5,175 with 25 sxs (bottom of 8-5/8" casing)
10,300-10,400 with 25 sxs	

5-11-70 - C. E. Knight & Co. completed plugging & abandonment. 1100' of 8-5/8" casing was recovered from hole. Plugs were set as follows:

1075-1125 with 25 sxs
325-405 with 25 sxs (bottom of 13-3/8" casing.
Surface with 10 sxs
Dry hole marker was placed at hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J.E. Telf* TITLE Drilling Foreman DATE 6/3/70

APPROVED BY *John W. Runyan* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: