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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-1635	

1. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER ☐
2. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator	
KING RESOURCES COMPANY	
3. Address of Operator	
300 Wall Towers West, Midland, Texas 79701	
4. Location of Well	

7. Unit Agreement Name
8. Farm or Lease Name
Ark. Junction
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated

UNIT LETTER 0	LOCATED 660	FEET FROM THE South	LINE AND 1830	FEET FROM
THE East	LINE OF SEC. 30	TWP. 18-S	RGE. 36-E	NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2/25/70	4/24/70	--	2829' GR	2828'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
12,221	--	--	0-12,221	--
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
None				Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Sonic-Gamma Ray & Laterolog	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	365'	17-1/2"	350 sxs	None
8-5/8"	24# & 32#	5175'	11"	400 sxs	1100'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
--	-------------------

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Raher P. Monte	TITLE Production Foreman	DATE 7/27/70

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION'S TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1851	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 3128	T. Strawn 10755	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3285	T. Atola 10940	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3454	T. Miss 11330	T. Cliff House	T. Leadville
T. 7 Rivers 4416	T. Devonian 12122	T. Menefee	T. Madison
T. Queen 4942	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Mon oya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5705	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 7030	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard 9685	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1851	1851	Redbeds				
1851	3128	1277	Redbeds & Salt				
3128	3285	157	Anhydrite				
3285	3454	169	Sand, Shale & Anhydrite				
3454	4416	962	Sand, Shale & Anhydrite				
4416	4942	526	Sand, Shale & Anhydrite				
4942	5705	763	Dolo., Sand				
5705	7030	1325	Sand, Shale				
7030	9685	2655	Sand, Shale				
9685	10755	1070	Lime, Sand, Shale, Chert				
10755	10940	185	Shale				
10940	11330	390	Lime, Sand, Shale				
11330	12122	792	Lime, Chert & Shale				
12122	12221	99	Lime & Dolo.				

July 23, 1970

TO: New Mexico Oil Conservation Commission

SUBJECT: Deviation Record of the Arkansas Junction No. 1,
located 1980/E, 660/S, Sec. 30, T-18-S, R-36-E,
Lea County, New Mexico.
Operator - King Resources Company

DEVIATION RECORD

351'	-	1/4 deg.
842'	-	3/4 deg.
1,341'	-	1 deg.
1,812'	-	3/4 deg.
2,298'	-	1/2 deg.
2,780'	-	1/2 deg.
3,250'	-	1 deg.
3,684'	-	1/2 deg.
4,062'	-	3/4 deg.
4,375'	-	1 1/4 deg.
4,777'	-	3/4 deg.
4,904'	-	3/4 deg.
5,000'	-	1/4 deg.
5,154'	-	1/4 deg.
5,647'	-	1/4 deg.
5,994'	-	1 deg.
6,361'	-	1/4 deg.
6,768'	-	3/4 deg.
7,310'	-	3/4 deg.
7,721'	-	3/4 deg.
7,905'	-	1 deg.
8,317'	-	1 1/2 deg.
8,569'	-	2 1/4 deg.
8,727'	-	2 deg.
8,885'	-	2 deg.
9,045'	-	2 1/4 deg.
9,175'	-	1 3/4 deg.
9,475'	-	1 deg.
9,690'	-	1 deg.
10,047'	-	2 1/4 deg.
10,195'	-	2 1/2 deg.

1. The first part of the document is a letter from the President of the United States to the Congress.

2. The second part is a report from the Secretary of the Treasury.

3. The third part is a report from the Secretary of the Interior.

4. The fourth part is a report from the Secretary of the Navy.

5. The fifth part is a report from the Secretary of the War.

6. The sixth part is a report from the Secretary of the State.

7. The seventh part is a report from the Secretary of the Army.

8. The eighth part is a report from the Secretary of the Marine Corps.

9. The ninth part is a report from the Secretary of the Coast and Geodetic Survey.

10. The tenth part is a report from the Secretary of the Fish and Game Service.

11. The eleventh part is a report from the Secretary of the National Park Service.

12. The twelfth part is a report from the Secretary of the National Aeronautics and Space Administration.