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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No
E-1635

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator KING RESOURCES COMPANY	8. Farm or Lease Name Ark. Junction
3. Address of Operator 300 Wall Towers West, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER 0 , 660 FEET FROM THE South LINE AND 1830 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 18-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3829' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-25-70 - Spudded well. Set 13-3/8" OD 48# H-40 casing @ 365' KB. Cemented with 350 sxs Incor. Circulated cement to surface.
- 2-26-70 - WOC 18 hrs. Tested casing & BOP to 500 psi. Held OK.
- 3-11-70 - Set 133 jts. of 8-5/8" OD 24# & 32# K-55 casing @ 5175' KB. Cemented with 400 sxs Lite-water plus 200 sxs Class "H".
- 3-12-70 - Ran Temperature Survey. Found cement top @ 3080'. Tested casing & BOP to 1000 psi after 18 hr. WOC. Held OK.
- 4-25-70 - Reached TD @ 12,221. Prep to P&A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Richard V. Morris* TITLE Production Foreman DATE 7/27/70

APPROVED BY *Leslie M. Clements* TITLE Production Foreman DATE 7/27/70

CONDITIONS OF APPROVAL, IF ANY: