

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-6002	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Texaco Inc.		Central Vacuum Unit
3. Address of Operator		9. Well No.
P. O. Box 728, Hobbs, New Mexico 88240		131
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>E</u> <u>2119</u> FEET FROM THE <u>North</u> LINE AND <u>918</u> FEET FROM		Vacuum Grayburg-San Andres
THE <u>WEST</u> LINE, SECTION <u>7</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3981' (DF)		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Convert to water injection</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pull rods & pump. Install BOP. Pull Tubing.
2. Clean out to 4740' (PBTD)
3. Run 2 3/8" OD plastic coated tubing w/pkr. & set @ 4300'. Load annulus w/inhibited water.
4. Convert to Water Injection, 1-17-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 2-23-79

APPROVED BY John P. [Signature] TITLE DATE FEB 27 1979
CONDITIONS OF APPROVAL, IF ANY: