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Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-6002

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

2. Name of Operator
Forest Oil Corporation

8. Farm or Lease Name
B Lee State

3. Address of Operator
P. O. Box 4106, Odessa, Texas 79760

9. Well No.
7

4. Location of Well

10. Field and Pool, or Wildcat
Vacuum

UNIT LETTER **E** LOCATED **2119** FEET FROM THE **N** LINE AND **918** FEET FROM

THE **W** LINE OF SEC. **7** TWP. **18-S** RGE. **35-E** NMPM

12. County
Lea

1. Date Spudded **2/24/70** 16. Date T.D. Reached **3/10/70** 17. Date Compl. (Ready to Prod.) **3981 DF** 18. Elevations (DF, RKB, RT, GR, etc.) **3967'**

2. Total Depth **4772** 21. Plug Back T.D. **4740** 22. If Multiple Compl., How Many **→** 23. Intervals Drilled By **O-T.D.** 24. Rotary Tools **None**

24. Producing Interval(s), of this completion — Top, Bottom, Name
4,426-4,712 Grayburg-San Andres 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
GR/Acoustic; LL, MLL, NLL 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 & 36	1649	11"	550 sacks	None
4-1/2"	9.5	4772	6-3/4"	650 sacks	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	4726
						None

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10 - 1/2"holes: 4426,-28,-31,-35,-39,-43,-44,-47-50, -51			4426-51	A/1500; F15-15
13 - 1/2"holes: 4570,-81,-93,-4610,-29,-44,-57,-62,-70,-90,-98,-4707,-12			4570-4712	A/1500; F/15-22.5

33. PRODUCTION
Date First Production: **4/3/70** Production Method (Flowing, gas lift, pumping — Size and type pump) **Pump** Well Status (Prod. or Shut-in) **Prod.**
Date of Test **4/4/70** Hours Tested **24** Choke Size **2"** Prod'n. For Test Period **→** Oil — Bbl. **131** Gas — MCF **43** Water — Bbl. **56** Gas—Oil Ratio **330**
Flow Tubing Press. **30** Casing Pressure **30** Calculated 24-Hour Rate **→** Oil — Bbl. **131** Gas — MCF **43** Water — Bbl. **56** Oil Gravity — API (Corr.) **28.6**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Test Witnessed By**
sold (vented through orifice during test) **J. H. Smith**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **J. R. Clark** TITLE **Division Production Engineer** DATE **April 6, 1970**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1,622</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1,720</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2,755</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2,935</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3,285</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3,940</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4,354</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4,568</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abc _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation