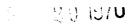
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DISTRIBUTION	NEW I	MEXICO OIL CONSER	VATION COMMISSION		Form C-101 Revised 1-1-6:	5
SANTA FE				1	5A. Indicate	Type of Lease
FILE					STATE	K FEE
U.S.G.S.					.5. State Oil &	Gas Lease No.
OPERATOR					E-600	2
0, 2,	LI					
APPLICATION	FOR PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK			
1a, Type of Work					7. Unit Agree	ement Name
DRILL X		DEEPEN	PLUG B	ACK		
b. Type of Well		<del></del>			8. Form or Le	ı
OIL X GAS WELL	OTHER		ZONE X MUL	ZONE	B. Lee	-State
2. Name of Operator FOREST OIL CORE	ORATION				7	
3. Address of Operator	)	70701				Pool, or Wildcat
P. O. Box 4486,			77 4		vacuum	San Andres
4. Location of Well	E Loc	2119 FE	ET FROM THE NORT	nLINE		
AND 918 FEET FROM	HE West LIN	e of sec. 7 TW	P. 18-S RGE. 3	<b>5 -</b> Е имрм		
					12. County	
				777777	Lea	HHHHH
		<i>HHHHH</i>	. Proposed Depth 1	9A. Formatio		20. Rotary or C.T.
		//////////////////////////////////////		San And		· ·
21. Elevations (Show whether DF,	PT rts ) Old Kind	f Status Plug Bond 21	B Drilling Contractor	San And	22 Approx	Rotary  Date Work will start
,	\$10,00	& Status Plug. Bond 21 et Bond L	oatherwood D	*1 ~ C		uary 23, 1970
3473 GL	Blank	et Rong In	eatherwood D	<u> </u>	1 1001	<u> </u>
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH			EST. TOP
11"	8 5/8"	36 1b.	1650'	550		Surface
6 3/4"	4 1/2"	9.5 1b.	4800'	550	)	1500'
		1	,	,		
Drill from surfa	ce to total	denth with r	otary tools.			
Drill from surfa	ice to total	depth with r	otary tools.			
Drill from surfa				om 420	)' to t	otal depth.
Drill with brine	e water to 42	200' and low	solid mud fr			
	e water to 42	200' and low	solid mud fr Run Gamma Ra	y-Soni	c, Late	
Drill with brine	e water to 42 ally product depth. Mic	200' and low zive shows.	solid mud fr Run Gamma Ra	y-Soni	c, Late	
Drill with bring Test any potenti surface to total	e water to 42 lally product depth. Mic	200' and low zive shows.	solid mud fr Run Gamma Ra	y-Soni	c, Late	
Drill with bring Test any potenti surface to total Normal blowout	e water to 42 lally product depth. Mic	200' and low zive shows.	solid mud fr Run Gamma Ra	y-Sonio al pay	c, Late zones.	rolog from
Drill with bring Test any potenti surface to total Normal blowout	e water to 42 lally product depth. Micoreventer pro	200' and low zive shows. crolaterolog ogram.	solid mud fr Run Gamma Ra	y-Sonio al pay	c, Late zones.	rolog from
Drill with bring Test any potenti surface to total Normal blowout	e water to 42 lally product depth. Micoreventer pro	200' and low zive shows.	solid mud fr Run Gamma Ra	y-Sonio al pay	c, Late	rolog from
Drill with bring Test any potenti surface to total Normal blowout	e water to 42 lally product depth. Micoreventer pro	200' and low zive shows. crolaterolog ogram.	solid mud fr Run Gamma Ra	y-Sonio al pay	c, Late zones.	rolog from
Drill with brine Test any potenti surface to total Normal blowout p	e water to 42 ally product depth. Micoreventer pro	200' and low give shows. crolaterolog ogram.	solid mud fr Run Gamma Ra thru potenti	y-Sonio al pay	zones.	rolog from
Drill with bring Test any potentic surface to total Normal blowout p * See attached she  IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWOUT PREVENT	e water to 42 ally product depth. Micoreventer project.	200' and low zive shows. crolaterolog ogram.	solid mud fr Run Gamma Ra thru potenti	y-Sonio al pay	zones.	rolog from
Drill with bring Test any potentic surface to total Normal blowout p * See attached she	e water to 42 ally product depth. Micoreventer project.	200' and low zive shows. crolaterolog ogram.	solid mud fr Run Gamma Ra thru potenti	y-Sonio al pay	zones.	rolog from
Drill with bring Test any potentic surface to total Normal blowout p * See attached she  IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWOUT PREVENT	e water to 42 ally product depth. Micoreventer project.	200' and low zive shows. crolaterolog ogram.	solid mud fr Run Gamma Ra thru potenti	y-Sonio al pay	Late zones.	rolog from
Drill with bring Test any potentic surface to total Normal blowout p * See attached she  IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWOUT PREVENT  Thereby certify that the information Signed	e water to 42 lally product depth. Micoreventer property.	200' and low zive shows. crolaterolog ogram.	solid mud fr Run Gamma Ra thru potenti	y-Sonio al pay	Late zones.	rolog from
Drill with bring Test any potentic surface to total Normal blowout p * See attached she  IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWOUT PREVENT	e water to 42 lally product depth. Micoreventer property.	200' and low zive shows. crolaterolog ogram.	solid mud fr Run Gamma Ra thru potenti	y-Sonio al pay	Late zones.	rolog from
Drill with bring Test any potentisurface to total Normal blowout p  * See attached she  IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWOUT PREVENT I hereby certify that the information  Signed  (This space for	e water to 42 lally product depth. Micoreventer property.	200' and low zive shows. crolaterolog ogram.	solid mud fr Run Gamma Ra thru potenti	y-Sonio al pay	Late zones.	rolog from  C and proposed New Product  uary 20, 1970
Drill with bring Test any potentic surface to total Normal blowout p  * See attached she  IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWOUT PREVENT  I hereby certify that the information  Signed  Signed	e water to 42 lally product depth. Micoreventer proceet.	200' and low zive shows. crolaterolog ogram.	solid mud fr Run Gamma Ra thru potenti	y-Sonio al pay	Late zones.	rolog from  C and proposed New Product  uary 20, 1970



## NEW : "YICO OIL CONSERVATION COMMISSION WELL L\_ ATION AND ACREAGE DEDICATION PL.

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

		All distances i	Leas		irles of the section		Well No.
Forest Oil	l Corporati	ion		B. Lee-S	State		7
Unit Letter E	Section 7	Township 18-S		Range 35-E	County		
Actual Footage Loc	ration of Well:	10-3		JJ-6	Luca		
2119				18	feet from the	West	line
Ground Level Elev. 3973	Producing For San Ar		Va	cuum Sa	n Andres		Dedicated Acreage: 37.80 Acres
	ie acreage dedic	ated to the sub				e marks on t	he plat below.
	nan one lease is nd royalty).	s dedicated to	the well, out	tline each a	nd identify the	ownership t	chereof (both as to working
	an one lease of communitization,				well, have the	interests o	f all owners been consoli-
Yes	No If	answer is "yes,"	type of con	solidation		<del></del>	
this form i No allowai	f necessary.) ble will be assig	ned to the well ı	ıntil all inte	rests have	been consolid	ated (by con	nmunitization, unitization, approved by the Commis-
	7	SEC EI GA 7,	Tw/P.	18-S,	Rng. 35.	Name Calvi Position Ass't Company Fores Date Febru I hereby shown on notes of under my is true knowledd	certify that the information concerein is true and complete to the my knowledge and belief.  n G. Campbell  Div. Landman  t Oil Corporation  ary 20, 1970  The certify that the well location in this plat was plotted from field actual surveys made by me or a supervision, and that the same and correct to the best of my ge and belief.
	 			       		and/or La	FEB. 19, 1970 Professional Engineer and Surveyor  Mulling
220 660	90 1320 1650 1	980 2310 2640	2000	1500 100	500	Certificate	7ä4