

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Sante Fe, NM 87505

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-23460

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
8055

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other **injection well**

2. Name of Operator

Mobil Producing TX. & N.M. Inc.

7. Lease Name or Unit Agreement Name

North Vacuum Abo Unit

8. Well No.

135

3. Address of Operator **P.O. Box 4358**
Houston

TX 77210-4358

9. Pool name or Wildcat
Vacuum;Abo, North

4. Well Location

Unit Letter **L** : **860** Feet From The **west** Line and **1980** Feet From The **south** Line

Section **11** Township **17S** Range **34E** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

1. MIRU WSU. Bleed off any pressure. Kill well if necessary

2. ND wellhead and NU BOP. Latch out of Guiberson Model "AN" permanent packer @ 8510'. POH with injection tubing and seal assembly.

3. MIRU WLSU. RIH with 5-1/2" gauge ring to 8500'. POH with gauge ring. PU & RIH with 5-1/2" 15.5 & 17# CIBP. Set CIBP@ 8490'. POH with wireline and CIBP setting tools.

4. PU and RIH with dump baler on wireline. Dump 2 sxs cement on top of CIBP @ 8490'. POH and RDMO wireline.

5. Test casing to 1000 psi. If ok, continue, If casing indicates a leak, notify Houston Engineering for cement squeeze procedure.

6. Repair casing if necessary as per Houston Engineering recommendation.

7. RIH with injection tubing. Circulate Baker Petrolite packer fluid. POH and LD injection tubing. Leave 4 jts of tubing and 1-4' tubing sub in the well for a kill string.

8. Clean location, RDMO WSU. Well T&A'd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. O. Howard TITLE **Sr. Regulatory Specialist** DATE **02/12/2001**

TYPE OR PRINT NAME **Dolores O. Howard**

TELEPHONE NO. **(713) 431-1792**

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY

5
C
TO BE APPROVED