

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-1520	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLY OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☐ OTHER- WIW		7. Unit Agreement Name
2. Name of Operator Mobil Producing TX & NM Inc.		8. Farm or Lease Name North Vacuum Abo Unit
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046		9. Well No. 135
4. Location of Well UNIT LETTER L 860 FEET FROM THE West LINE AND 1980 South 11 17-S 34-E TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat North Vacuum-Abo
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	Converted to WIW ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

12-05-86 MIRU X-Pert WS. POH w/rods, pump, 2-7/8 & 2-3/8 tbg.
12-06-86 Tag btm @ 8679'. Perf 5-1/2" csg (Abo formation) @ 8609,11,20,26,28,30,31,32,34,36,38,40,41 & 8648 (28 holes). RIH w/pkr + 2-3/8 + 2-7/8 tbg, test tbg to 6000#, set pkr @ 8521'.
12-07-86 PT 5-1/2" csg/500#/ok. Aczd Abo perfs 8609-8648 w/5000 gal 15% Ne Fe, 110 gal Musol A & 75 RCNBS. Rel pkr & ran thru perfs. POH w/2-7/8 tbg.
12-09-86 Set 5-1/2" pkr @ 8550'. RIH w/SN, 281 jts 2-3/8" tbg (test tbg to 6000#). Load csg w/132 Bbls. fr wtr w/1% NL coat 370 pkr fluid.
12-10-86 PT 5-1/2" csg & pkr to 300#/30 min/ok. RD & REL X-Pert WS & turned well to production Injection Commenced, Final Injection Rate: 300 BWP, TP-475#, CP-0#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Glenn M. Sullivan TITLE Authorized Agent DATE 12-23-86

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE DEC 30 1986

CONDITIONS OF APPROVAL, IF ANY: