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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
3-1520	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		Bridges State	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	
2. Name of Operator		135	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 633, Midland, Texas 79701		Indesignated	
4. Location of Well			

UNIT LETTER <u>L</u>	LOCATED <u>860</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM	12. County
THE <u>South</u> LINE OF SEC. <u>11</u>	TWP. <u>17-S</u> RGE. <u>34-E</u> NMPM	<u>Lea</u>

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5-19-70	6-16-70	6-25-70	4040 Gr.	-
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
8700	8686	10	→	X
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
8610 - 8649				No

26. Type Electric and Other Logs Run	27. Was Well Cored
Dresser-Atlas, SMI-Ir. & laterlog, SK-Acoustic-A-Collar-Corr. Logs	No
28. CASING RECORD (Report all strings set in well)	

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20# & 24.#	1720	12-1/2"	1300 X circ.	-
5-1/2	15.50# & 17.#	8700	7-7/8"	3100 x	-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	8676	-

31. Perforation Record (Interval, size and number) 8610, 19,21,25,27,29,35,37,39,47, and 8649 - 2-J.S.P.F. Total of 22 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8610-8649	2-JSPF total of 22 holes 10,500 gals. 15% NE Acid. + 25 RCM ball sealers

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-24-70		Pumping				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-4-70	24	-	→	17	92	2	535
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-	→				37.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold to Phillips Petroleum Company	L. K. Elledge
35. List of Attachments	
Drilling Summary	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<u>W. McDaniel</u>	<u>Authorized Agent</u>	<u>7-7-70</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of an electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 32 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1051</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. S.rawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2835</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3876</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>4677</u>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta <u>6070</u>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb <u>7420</u>	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo <u>8100</u>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	500		Gravel & Red Bed				
500	1720		Red Beds				
1720	1957		Red Beds & Anhy				
1957	3038		Anhy & Salt				
3038	3516		Anhy				
3516	3770		Anhy & Gyp.				
3770	4190		Anhy				
4190	7220		Line				
7220	7272		Line & Gyp.				
7272	8700		Line & G.				