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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" FORM C-101 FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>8. State Oil & Gas Lease No. B-1520</p>
<p>2. Name of Operator Mobil Oil Corporation</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator P. O. Box 633, Midland, Texas 79701</p>		<p>8. Farm or Lease Name Bridges State</p>
<p>4. Location of Well UNIT LETTER L 860 FEET FROM THE West LINE AND 1,980 FEET FROM THE South LINE, SECTION 11 TOWNSHIP 17-S RANGE 34-E NMPM.</p>		<p>9. Well No. 135</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4,040 GR</p>		<p>10. Field and Pool or Wildcat Undesignated</p>
<p>16. Lea</p>		<p>12. County</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Bridges State #135

5/20 (1) 1494 drlg. red bed, 12-1/2" hole 1/4° 1190 S. mud
A. W. Thompson Drilling Co. spud in @ 11:00 a.m. 5-19-70.

5/21 (2) 1720 ND anhy., WOC on 1720' 8-5/8" 24# & 20# J-55
ST&C csg. cemented on bottom @ 1720 by Howco w/1100 sx.
Class A 8% gel cement + 200 sx. Class A neat, all cement
contained 2% CaCl, plug down @ 4:00 a.m. 5-21-70, cement circ. WOC.

5/22 (3) 1957 drlg. anhy., & salt 7-7/8" hole, 3/4° 1830 Br. wtr.
WOC total 22 hrs., tested 8-5/8" csg. & BOP's w/1000#, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]*

TITLE Authorized Agent

DATE 5-22-70

APPROVED BY *[Signature]*

TITLE Oil & Gas Inspector

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 27 1970

RECEIVED

MAY 20 1970

OIL CONSERVATION COMM.
HOBBS, N. M.