	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE TRANSPORTER GAS	REQUEST	CONSERVATION COMA ION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS
1.	PRORATION OFFICE			
	Operator Mobil Producing Texas & New Mexico Inc.			
	Address 9 Greenway Plaza, Suite 2700, Houston, TX 77046			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	Recompletion	IO change Operator name from Mobil Oil		
	Change in Ownership Casinghead Gas Condensate Ceffective Date: 1-1-1980)			
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including F		Lease No.
	North Vacuum Abo Unit 134 North Vacuum-Abo State, Federal or Fee State B-1520			
	Unit Letter L : 760 Feet From The West Line and 1980 Feet From The South			
		mship 17-S Range		Lea County
III.	DESIGNATION OF TRANSPOR			County
	Name of Authorized Transporter of Oil	xx or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
	Mobil Pipe Line Go Box 900 Dallas, TX 75221 Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Effectives (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company SPM Gas Corporation Box 2105 Hobbs, NM 88240			
	Phillips Petroleum Com	pany GPM Gas Corporation	Box 2105 Hobbs, NM	88240
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. B 14 17 34	Is gas actually connected? Wi Yes	nen
	If this production is commingled with			12-1-72
IV.	COMPLETION DATA			
	Designate Type of Completic			i i j best jourie nes (. Din. Res.v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforations	L		Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
			· · · · · · · · · · · · · · · · · · ·	
			1	
¥.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)
ł	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
ŀ	Actual Prod. During Test	Oil-Bble.	Water - Bbis.	Gas - MCF
l				
,	GAS WELL			
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ا ۷۱. (CERTIFICATE OF COMPLIANC			
• ••			OIL CONSERVATION COMMISSION	
(I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
			BYSexton	
			TITLE	
-				
-	Authorized (Till		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
-	October 31.			
	1.54			t be filed for each pool in multiply