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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			J.

	SANTA FE FILE		FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	TRANSPORTER OIL					
	GAS					
	OPERATOR			49riL		
l.	PRORATION OFFICE					
	J.	C. BARNES OIL CO. (BE	CAME OPERATOR EFFECTIVE	S 🛲 1, 1971)		
	Address	LOV COE MINIMO TO	XAS 79701			
	P.C	. EOX - 505, MIDIAND, TE				
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:	* ADMIRAL CRUDI	E PURCH.		
	Recompletion Oil Dry Gds CFFECTIVE MAY 1. 1971:					
	Change in Ownership	Casinghead Gas Conden	sate			
	If change of ownership give name and address of previous owner	KING RESOURCES CO.				
Ħ	DESCRIPTION OF WELL AND I	LEASE				
***	Lease Name	Well No. Pool Name, Including Fo		1 - 1		
	LEA-MEX#STATE	1 VACUUM N.W.	(WOLFCAMP) State, Federal	nl or Fee STATE K-6732		
	Location Unit Letter 1 , 66	Feet From The WEST Line	e and Feet From	The SOUTH		
	Line of Section 5 Tow	mship <b>T-17-S</b> Range	34-E , NMPM, LEA	County		
		TOD OF OUR AND NATURAL CA	c			
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which appro	eved copy of this form is to be sent)		
	ADMIRAL CURDE PU		F.O. BOX - 1713, MIDL	AND. T XAS 79701		
	Name of Authorized Transporter of Cas		Address (Give address to which appro	eved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en.		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	•		
	COMPLETION DATA			Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Bdck Sume Nes V. Ditt. Nes V.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded	pete sompti mesa, to the	•			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			CEMENTING RECORD	TO A CASE OF MENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
				+		
			:			
	THE DAME AND DECLIEST FO	DP ATTOWARTE (Test must be a	ter recovery of total volume of load oil	and must be equal to or exceed top allow-		
<b>V</b> .	OIL WELL	able for this de	17th Or OE 101 12th 24 11021-17			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
			<u> </u>	Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure	Chore size		
		Oil-Bbls.	Water - Bols.	Gas - MCF		
	Actual Prod. During Test	Cir-bais.		\		
			<del></del>			
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION		
			1917			
	APPROVED APPROVED					
	C	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
	and to the error combined to the					
		.,	11/7			
	/ / 1/ 7/ /		This form is to be filed in	compliance with RULE 1104.		

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(Title)

1.971 (Date) JULY 1.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RELIEIVED

19.00

1 To 12 1 1 1 1

JUL 21971 OIL CONSERVATION COMM. TOBOX, I. J.