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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-6732	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		Lea-Mex State	
2. Name of Operator		9. Well No.	
King Resources Company		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
300 Wall Towers West, Midland, Texas 79701		Wildcat	
4. Location of Well			

UNIT LETTER L	LOCATED 1980	FEET FROM THE South	LINE AND 660	FEET FROM
THE West	LINE OF SEC. 5	TWP. 17-S	RGE. 34-E	NMPM Lea
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-26-70	5-20-70	6-10-70	4124' GR	4122'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
11,766	11,150	single	0-TD	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
10,867-10,950 Wolfcamp				No

26. Type Electric and Other Logs Run	27. Was Well Cored
Sidewall-Neutron, Induction, Micro	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	374'	17-1/2"	375 sxs	None
8-5/8"	32#	4294'	11"	500 sxs	"
5-1/2"	17# & 20#	11,060'	7-7/8"	300 sxs	"

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA					2-3/8"	10,943	10,910

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,943-950'	7	1/2" holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,867-878'	7	1/2" holes		10,943-950'	A/500 gal. clean-up acid & A/3000 gal Dowell 23%
				10,867-878'	A/500 gal. Dowell H-S acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-1-70		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
6-10-70	24 hrs.	20/64"		258	77	None	300
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
240#	packer		--	--	--	--	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

35. List of Attachments
Sidewall-Neutron, Induction Micro Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED D.E. [Signature]	TITLE Drilling Foreman	DATE June 15, 1970

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1553	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2810	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3735	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4636	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	6023	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	7350	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	8051	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	9016	T.	T. Chinle	T.
T. Penn.	11,220	T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1553	1553	Shale & Salt				
1553	2810	1257	Salt, Anhydrite, Shale				
2810	3735	975	Sand, Anhydrite & Shale				
3735	4636	851	Sand, Anhydrite & Shale				
4636	6023	1387	Dolomite & Limestone				
6023	7350	1327	Dolomite, Limestone, Sand				
7350	8051	701	Limestone & Dolomite				
8051	9816	1765	Lime & Shale				
9816	11760	1944	Limestone, Dolo., Shale				