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DISTRIBUTIO	N		NEW ME	XICO OIL CONS	ERVATION CO	MMISSI	N I	Form C-101 Revised 1-1-65	52 125 Millio
FILE							ſ		Type of Lease
U.S.G.S.								STATE	FEE
LAND OFFICE							l.	5. State Oil &	Gas Lease No.
OPERATOR								E-15	82
OFERATOR		L						mm	<u>uuuuuun</u>
						ACK			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								7. Unit Agreement Name	
	C T T								
b. Type of Well	DRILL [🔀		D	EEPEN		PLUG	BACK	8. Form or Le	ase Name
	GAS	OTHE	R		SINGLE ZONE	M	ULTIPLE	Atlant	ic-State
2. Name of Operator		· -						9. Well No.	_
LEATHERNCOD DRILLING CO.								1	
3. Address of Operate									l Pool, or Wildcat
	P.0.60	X 1352	POS-AELL	,N.MEX. 882	01			Field	Wildcat
4. Location of Well	UNIT LETTER	Ē	LOCATE	<u>330'</u>	FEET FROM THE	Sou	tii Line		
AND 330"		HE Sest		F SEC. 22	тwр. 185	RGE.	P.35E NMPM		
	FEET FROM T			<u> </u>	unniin	البيالية		12. County	<u>, , </u>
								Lea	
KIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	ttttttt	HHHH	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	/////////	19. Proposed D	epth	19A. Formation		20. Rotary or C.T.
X/////////			///////		5000		Ousen		Fotary
21. Elevations (Show	whether DF, I	RT, etc.)	21A. Kind &	Status Plug. Bond	21B. Drilling C				Date Work will start
39	01.9 G.L	•	1-well	Current	Leather	wcod	Drlg.Co.	Un Ap	oproval
23. PROPOSED CASING AND CEMENT PROGRAM									

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8-5/0	24#	375*	275 sx.	Circulated
6-3/4	4-1/2	10.5#	5000'	200 sx	3000'
		Į		1	1

It is proposed to drill the captioned well at the location stated to a depth of approximately 5000 ft. to test the Queed formation. Two cores will be taken and Electris Logs run. If production is indicated casing will be run as shown above and the well perforated and tested for completion.

APPROVAL VAUD FOR 90 DAYS UNLESS DRILLING COMMENCED,

70 EXPIRES

NEW XICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

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		All distances must be from	the outer boundaries of	the section.	•
)perator LEATH	ERWOOD DRILLIN		•«» Атца	NTIC STATE	Well No. 1
nit Letter	Section	Township	Range	County	
tual Footage Loc	22	18 South	35 EAST	LEA	
330		SOUTH line and	330 (m	t from the WEST	•
ound Level Elev.	Producing For		ool		line Dedicated Acreage;
		QUEEN	WILDCA	Τ	40
2. If more th interest an	an one lease is d royalty).		outline each and ide	ntify the ownership th	ereof (both as to working
dated by c Yes If answer i this form if No allowab	ommunitization, u No If an "no;" list the necessary.) le will be assigned	nitization, force-pooling newer is "yes," type of c owners and tract descrip ed to the well until all in	etc? consolidation tions which have ac terests have been of	tually been consolida	all owners been consoli- nted. (Use reverse side of nunitization, unitization, approved by the Commis-
			THEINEER & CANANA	toined her best of my Name Bill Position Ag Company LEATHE Date	CERTIFICATION ertify that the information con- ein is true and complete to the knowledge and belief. ELL MCCOY ENT RWOOD DRILLING CO. 130, 1970
-				shown on t nates of a under my s is true an	certify that the well location his plat was plotted from field ctual surveys mode by me or upervision, and that the same d correct to the best of my and belief. d MARCH 28, 1970
30 <u>'</u> 6				Registered P and/or L and Contificate No	n WWest

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