| NO. OF COPIES REC | EIVED | i | |
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| DISTRIBUTIO | ON | | |
| SANTA FE | | | |
| FILE | | | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |
| BROBATION OF | EICE | { | |

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

| FILE | _ | AND | | | |
|--|--|--|---|--|---------|
| U.S.G.S. | _ AUTHORIZATION TO TRA | AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | |
| LAND OFFICE | | | | | |
| TRANSPORTER OIL | | | | | |
| GAS | | | | | |
| OPERATOR | Amended | | | | |
| PRORATION OFFICE | | | | | |
| Operator | | | | | |
| Shell Oil Compan | У | | | | |
| Address | | | | | |
| P. O. Box 1509, | Midland, Texas 79701 | | | | |
| Reason(s) for filing (Check proper bo | x) | Other (Please explain) | | | |
| New Well | Change in Transporter of: | | | | |
| Recompletion | Oil 🔀 Dry Ga | s 🔄 | | | |
| Change in Ownership | Casinghead Gas Conden | sate | | | |
| If the second supporting the same | | | | | |
| If change of ownership give name and address of previous owner | | | | | |
| • | | | | | |
| II. DESCRIPTION OF WELL AND | LEASE | Wind of | N- | | |
| Lease Name | Well No. Pool Name, Including Fo | | _ | | |
| McKinley A | 11 Hobbs Blineb | ry State, Fe | deral or Fee Fee | | |
| Location | | | | | |
| Unit Letter N; 4 | 20 Feet From The South Lin | e and 1980 Feet Fr | om The west | | |
| | | | | | |
| Line of Section 19 T | ownship 18-S Range | 38-E , NMPM, Le | County | | |
| | | | | | |
| II. DESIGNATION OF TRANSPO | RTER OF OIL AND NATURAL GA | S | oproved copy of this form is to be sent) | | |
| Name of Authorized Transporter of C | | Address (Give address to which a) | oproved copy of this form is to be sent; | | |
| Admiral Crude Oi | | P. O. Box 1713, Mid | Land, Texas 79701 | | |
| Name of Authorized Transporter of C | asinghead Gas or Dry Gas | Address (Give address to which a) | oproved copy of this form is to be sent) | | |
| | | | | | |
| If well produces oil or liquids, | Unit Sec. Twp. Rge. | Is gas actually connected? | When | | |
| give location of tanks. | N 19 18-S 38-E | No | | | |
| If this production is commingled w | with that from any other lease or pool, | give commingling order number: | | | |
| V. COMPLETION DATA | that from any other reads or perso, | | | | |
| | Oil Well Gas Well | New Well Workover Deeper | Plug Back Same Resty, Diff, Resty | | |
| Designate Type of Complet | ion - (X) | | | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | |
| | | | | | |
| Elevations (DF, RKB, RT, GR, etc., | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | |
| | | | | | |
| Perforations | | | Depth Casing Shoe | | |
| | | | | | |
| | TUBING, CASING, AND | CEMENTING RECORD | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| V. TEST DATA AND REQUEST | FOR ALLOWABLE (Test must be a | fter recovery of total volume of load | loil and must be equal to or exceed top allow | | |
| OIL WELL | able for this de | epth or be for full 24 hours) | | | |
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, go | as lift, etc.) | | |
| | | | | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size | | |
| | | | | | |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas - MCF | | |
| | | | | | |
| | | | | | |
| GAS WELL | | | | | |
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | | |
| | | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | | |
| | | <u> </u> | | | |
| VI. CERTIFICATE OF COMPLIA | NCE | OIL CONSE | RVATION COMMISSION | | |
| Oblivitional of Community | — | | 2.6 19/6 | | |
| I haveby comify that the sules as | d regulations of the Oil Conservation | APPROVED | , 19 | | |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | BY JPERVISOR DISTRICT | | | |
| | | | | | 1 - 6 0 |
| I(X) | | | | | |
| 1/// // | ^ | TITLE | | | |
| Wald. | L. S. Mitchell | This form is to be filed | in compliance with RULE 1104. | | |

(Signature)

Division Production Supt.

June 24, 1970 (Date)

(Title)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RETURNED

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JUNION SETO OIL CONSERVALATA AND AND MORRE NA LA