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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company</b>	8. Farm or Lease Name <b>McKinley A</b>
3. Address of Operator <b>P. O. Box 1509, Midland, Texas 79701</b>	9. Well No. <b>#11</b>
4. Location of Well UNIT LETTER <b>N</b> <b>420</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>19</b> TOWNSHIP <b>18-S</b> RANGE <b>38-E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Hobbs Blinebry</b> <b>Hobbs Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3660' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**April 3, 1970 thru April 5, 1970**

1. Cemented 114 jts. (3783.20') 9-5/8", 36# and 40# 8rd ST&C J-55 & S-95 new and used Domestic & Lone Star csg. at 3794' with 300 sx. Class "C" + 4% gel. and 200 sx. Class "C" Neat. Bumped plug with 1300 psi.
2. Pressure tested BOP, choke manifold and assg. with 1500 psi for 30 min. Float held O.K. Circ. cement.
3. WOC 12 hours.
4. Option 2:
  1. 590 cu.ft.
  2. 500 sx. Class "C" Neat + 4% gel.
  3. 60° F.
  4. 66° F.
  5. 1300 psi.
  6. 12 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. D. Duren TITLE Staff Operations Engineer DATE 4-6-70

APPROVED BY Lester A. Clements TITLE Staff Operations Engineer DATE 4-6-70

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 8 1970

U.S. CONSTITUTION  
1960-1970