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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name McKinley A
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. #11
4. Location of Well UNIT LETTER N 420 FEET FROM THE south LINE AND 1980 FEET FROM THE west LINE, SECTION 19 TOWNSHIP 18-S RANGE 38-E NMPM.		10. Field and Pool, or Wildcat Hobbs - Drinkard Hobbs-Blinbry
15. Elevation (Show whether DF, RT, GR, etc.) 3660' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 28, 1970 thru March 30, 1970

- Spudded at 8:30 AM, 3-29-70.
- Cemented 11 joints (350.79') 13 3/8", H-40, 48#, 3 rd, ST&C new csg. at 360' w/360 sx. Class "C" + 2% CaCl₂.
- Pressure tested csg. BOP, & choke manifold to 500 psi for 30 min. Float held o.k. WOC 13 1/2 hrs.
- Option 2:
 - 425 cu. ft.
 - 360 sx. Class "C" + 2% CaCl₂
 - 60° F
 - 64° F
 - 500 psi
 - 13 1/2 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. D. Duren J. D. Duren TITLE Staff Operations Engineer DATE 3-30-70

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: