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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
☒ State ☐ Fee

5. State Oil & Gas Lease No. **K 6967**

1a. TYPE OF WELL

☐ OIL WELL	☐ GAS WELL	☒ DRY	OTHER
☐ NEW WELL	☐ WORK OVER	☐ DEEPEN	☐ PLUG BACK
☐ DIFF. RESERV.	☐ OTHER		

2. Name of Operator
Resler and Sheldon

3. Address of Operator
314 Carper Bldg. Artesia, New Mexico

4. Location of Well
North LOCATED **C** FEET FROM THE **West** LINE AND **330** FEET FROM

15. Date Spudded **May 8, 1970**

16. Date T.D. Reached **May 20**

17. Date Compl. (Ready to Prod.) **33**

18. Elevations (DF, RKB, RT, GR, etc.) **3943 RKB**

19. Elev. Casinghead **12**

20. Total Depth **4290**

21. Plug Back T.D. **4290**

22. If Multiple Compl., How Many

23. Intervals Drilled By **Rotary Tools**

24. Producing Interval(s), of this completion — Top, Bottom, Name

25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **None**

27. Was Well Cored **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	296	11	200 Sax	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

33. Date First Production

Production Method (Flowing, gas lift, pumping — Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test

Hours Tested

Choke Size

Prod'n. For Test Period

Oil — Bbl.

Gas — MCF

Water — Bbl.

Gas — Oil Ratio

Casing Pressure

Calculated 24-Hour Rate

Oil — Bbl.

Gas — MCF

Water — Bbl.

Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Co-Owner

DATE 5-21-70

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1521</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1628</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2825</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4241</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1521		Red beds				
1521	1628		Rustler anhydrite				
1628	2825		salt				
2825	2917		salt and anhydrite				
2917	4241		anhydrite				
4241	4289		red sand				
4289	4290		anhydrite				

DONNELLY DRILLING CO., Inc.

OIL WELL DRILLING CONTRACTORS

P. O. BOX 433

ARTESIA, NEW MEXICO

May 25, 1970

Resler and Sheldon
314 Carper Building
Artesia, New Mexico 88210

State E, Well No.1
Section 15, Township 13 South, Range 33 East, E K Queen Field, Lea
County, New Mexico.

Deviation Record

<u>Test No.</u>	<u>Depth</u>	<u>Degree off</u>
1	290'	3/4
2	324'	1
3	1311'	3/4
4	1526'	1/2
5	2012'	3/4
6	2666'	1
7	3125'	1
8	3385'	1 1/4
9	3591'	1
10	3890'	1
11	4115'	1 1/4

The undersigned hereby certifies that he is an authorized representative of the drilling contracts, Donnelly Drilling Co., Inc., who drilled the above described well and that he conducted deviation tests and obtained the results set out above.

Donnelly Drilling Co., Inc.

by

T. H. Donnelly, President

State of New Mexico:
County of Eddy:

Subscribed and sworn to before me this 22nd day of May 1970.

My commission expires 11-19-76

Georgia H. Baker
Notary Public