DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE		l	
INANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE		İ	
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Superardes Old C-104 and C

FILE]	AND	Filective 1-1-63	
U.\$.G.\$,	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	_	-		
TRANSPORTER OIL				
OPERATOR GAS				
PROBATION OFFICE	<u> </u>		·	
Operator				
SHELL OIL COMPANY				
Address Nov. 003 HOVERO	N MEYAC 77001		•	
P. O. BOX 991, HOUSTO		Other (Please explain)		
Reason(s) for filing (Check proper be	Change in Transporter of:	FORMERLY:	•	
Recompletion	OII Dry G	CDAHAN CMAME !!	All c	
Change in Ownership X	Casinghead Gas Conde	nsate GRAHAM STATE "A	<i>Y</i> 0	
If change of ownership give name and address of previous owner	GULF OIL CORPORATION, P. O	BOX 1150, MIDLAND, TEXA	AS 79702	
		•		
DESCRIPTION OF WELL AND	Well No. Pool, Name, Including F	ormation Kind of Leas	• Lease No	
Lease Name		State, Federal of Eco		
N.Hobbs (G/SA) Unit Sec.	The House			
	90 Feet From The North Lin	ne and 990 Feet From	The <u>East</u>	
Unit Letter A : 90				
Line of Section 24 To	ownship 18S Range 37	E , NMPM,	LEA County	
		. ~		
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)	
SHELL PIPELINE	F. O. BOX 1910, MIDLAND, TEXAS 79702			
Name of Authorized Transporter of C	asinghead Gas 💢 or Dry Gas 🗔			
PHILLIPS PIPELINE		4001 PENBROOK, ODESSA, TEXAS 79762		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	ls gas actually connected? Wh		
give location of tanks.	NO CHANGE	YES	NA	
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest	
Designate Type of Completi				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!1/Gas Pay	Tubing Depth	
	<u> </u>		Depth Casing Shoe	
Perforations			Septim desting the	
	TUBING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
71020 3122				
		<u>i</u>		
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	fier recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allo	
OII, WELL Date First New Oil Run To Tanks	¶ Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)	
Edit i instituti di instituti d				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Pred. During Tost	O11-Bbls.	Water - Bbls.	Gas-MCF	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Pied, 1401-Mol/D				
Testing kinthod (putot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			<u> </u>	
CERTIFICATE OF COMPLIAN	ERTIFICATE OF COMPLIANCE		TION COMMISSION	
		FEB 1	1981)	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
		BY Ac Signed by		
apple if the and assignment is	- -	TITLE	ev.	
-		li i	4 ex	
		This form is to be filed in	compliance with RULE 1104.	
() Jul	notice !	well, this form must be accompa	vable for a newly diffic or deepens nied by a tabulation of the deviation	
/) = (S(g)	nature)	II	viouce with BULE 111.	

SENIOR ENGINEERING TECHNICIAN (Title)

All sections of this form must be filled out completely for allow able on now and recompleted walls.

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of conditions.