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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1543-1
7. Unit Agreement Name
8. Farm or Lease Name Graham State (NCT-A)
9. Well No. 6
10. Field and Pool, or Wildcat Hobbs
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER A , 990 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 18-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3670' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4263' PB.

Treated 5-1/2" casing perforations 4253' to 4260' down casing with 16 barrels of oil and 1000 gallons of 15% NE acid. Flushed with 68 barrels of oil. Maximum pressure 1000#, minimum 600#. AIR 3.2 bpm. Returned well to production.

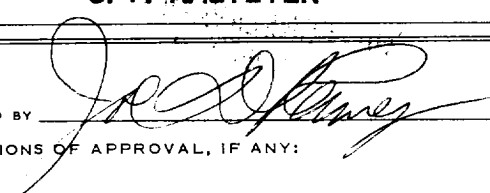
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. F. KALTEYER

SIGNED _____

TITLE **Area Petroleum Engineer**

DATE **February 18, 1971**

APPROVED BY 

TITLE **SUPERVISOR DISTRICT**

DATE **FEB 19 1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 10 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**