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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
A-1543-1	

1a. TYPE OF WELL				7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name	
2. Name of Operator				9. Well No.	
Gulf Oil Corporation				6	
3. Address of Operator				10. Field and Pool, or Wildcat	
Box 670, Hobbs, New Mexico 88240				Hobbs	
4. Location of Well				12. County	
UNIT LETTER A LOCATED 990 FEET FROM THE North LINE AND 990 FEET FROM				Lea	
THE East LINE OF SEC. 24 TWP. 18-S RGE. 37-E NMPM					
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
6-10-70	6-19-70	6-27-70	3670' GL	--	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4283'	4263'	Single	→	0 - 4283'	--
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
4258' to 4260'				No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
GR-CCL				No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	322'	12-1/4"	210 sacks (Circulated)	
5-1/2"	15.5 & 17#	4283'	7-7/8"	265 sacks (TOC at 4240')	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	4262'
						--

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4258' to 4260'	500 gallons of 15% NE acid.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-24-70		Pump - 2" X 1-1/2" X 12'				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-6-70	24	2"	→	41	--	60	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--	→	41	--	60		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						R. N. Magee	
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Orig signed by R. W. Sands TITLE Production Superintendent DATE July 6, 1970

This form is to be used in appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including any system test. The reported depth shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

RECEIVED

T. Anhy	1490	T. Canyon	T. Ojo Alamo	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "B"
T. Salt		T. Strawn	T. Pictured Cliffs	T. Leadville	T. Madison	T. Elbert
B. Salt	2763	T. Miss	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos
T. 7 Rivers	3456	T. Devonian	T. Silurian	T. Montoya	T. Simpson	T. McKee
T. Grayburg	4060	T. San Andres	T. Glorieta	T. Ellenburger	T. Dakota	T. Morrison
T. Drinkard		T. Bone Springs	T. Delaware Sand	T. Toddlito	T. Entrada	T. Wingate
T. Abo		T. Wolfcamp	T. Penn.	T. Chinle	T. Permian	T. Penn. "A"
T. Cisco (Bough C)						

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