NO. OF COPIES REC	EIVED	İ	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	Ĺ	
OPERATOR			
PRORATION OFFICE			

		<b>=</b>						
		DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION						
	SANTA FE	REQUEST	QUEST FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-11		
	FILE							
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	OIL							
	TRANSPORTER	-						
	GAS	4						
	OPERATOR							
1.	PRORATION OFFICE							
	Operator							
	Gulf Oil Corporation							
	Address							
	Bez 670, Hobbs, New Ma	rtes 889kg						
	Reason(s) for filing (Check proper bo	x)	Other (Ple	ase explain)				
	New Well	Change in Transporter of:						
	Recompletion	Oil Dry Go	ıs 🗍	How Well				
	Change in Ownership	Casinghead Gas Conde	nsate 🗍					
	Change in Ownership	Cushiqueda Gas Conden	isate					
	If change of ownership give name							
	and address of previous owner							
	•							
П	DESCRIPTION OF WELL AND	LEASE						
	Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.		
	Graham State (NCT-A)	6 Hobbs San An	drea	State, Federal or F	ee State	4-15k3-1		
		9 10000 04H AL	** **					
	Location	- 40			-			
	Unit Letter A ; 990	Feet From The Kerth Lin	ne and <b>990</b>	Feet From The	East			
				<del></del>				
	Line of Section	ownship <b>18-8</b> Range	37-E , NM	PM. LOS	À	County		
	Eline of Section	Transport	7.7.1	,	<del></del>	County		
			_					
III.		TER OF OIL AND NATURAL GA		<del></del>				
	Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which approved copy of this form is to be sent)  Bex 1910, Midland, Texas 79701					
	Shelk Pipe Line Gerpes	retion						
	Name of Authorized Transporter of Co	me of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent)			
			F54334 93	te Odomno S	Same -			
	Phillips Petroleum Cor		Is gas actually conn	ig., Odessa, 1	مريية.			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	1 -	1				
	give location of tanks.	A 24 18-8 37-E	Yes	0-	-25-70			
1								
		ith that from any other lease or pool,	give comminging or	der number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workove	er Deepen Plu	a Back   Same	Restv. Diff. Restv.		
	Designate Type of Completi	- (V)	1	n Deepen Pit	ig Buck Sume	nes-v. Dill. Res-v.		
	Designate Type of Complete	on = (X)	IX	1 1	l L			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.I	B.T.D.			
		4 27 70	h2831		4263°			
	6-10-70	6-27-70						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil	Tul	bing Depth			
	3670' GL	Sam Andres	1258°		<b>4262</b> 1			
	Perforations		<del></del>	Dei	pth Casing Shoe			
			LOKEL AN LOKE	· · ·	1283°			
	Letterson >-1/5. ever	ing with 2, 1/2" JPHF at			dro).			
		TUBING, CASING, AND	CEMENTING REC	ORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS			
	12-1/4"	8-5/8"	322	21	O sacks (	MresLated)		
		5-1/29	1283		5 sacks ()	OC at Zhio!		
	7-7/8*				<del>// 100000 (.</del>			
İ		2-3/5 <sup>m</sup>	1262					
i								
11.7	TEST DATA AND REQUEST F	OR ALLOWARIE (Tant must be a	fter recovery of total	olume of load oil and m	nust he equal to	or exceed ton allow-		
٧.	OIL WELL	able for this de	pth or be for full 24 ho		inger be equal to	or exceed top attom-		
i	Date First New Oil Run To Tanks	Date of Test	Producing Method (F	low, pump, gas lift, etc	e.)			
			President	A Committee and solutions	-			
1	6-24-70	7-6-70		<del> </del>				
ſ	Length of Test	Tubing Pressure	Casing Pressure		oke Size			
- 1	2k hours			4	Ş.			
- 1	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Ga	s-MCF			
- 1	101 barrels	kl	60		-			
ł	TOT DELLATE	agulu .			,			
	GAS WELL		<b></b>					
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/M	MCF Gre	wity of Condens	ate		
						ļ		
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	ut-in) Ch	oke Size			
	resump method (phot, buck pr.)	. and transma ( Sunt-In )	Tonna Landara Lan					
			<u> </u>					
VI.	CERTIFICATE OF COMPLIAN	CF	011	CONSERVATIO	N COMMISS	ION		
¥1.	CERTIFICATE OF COMPETAN	ICATE OF COMPLIANCE		111 7 1871				
			APPROVED	$\forall$ 10 $\Gamma$	A 19/1	<sup>)</sup> 19		
	I hereby certify that the rules and	regulations of the Oil Conservation						
	Commission have been complied	a A Comer						
	above is true and complete to th	BY MANY						
	·		- IT I / SOR ISOR DISTRICE					
			TITLE					
			This form is	to be filed in comp	liance with RU	LE 1104.		
	Orig sissed by R. W.	Serido	If this is a request for allowable for a newly drilled or deepened					
-	(Signature)		well this form must be accompanied by a tabulation of the deviation					
	• •		tests taken on th	e well in accordanc	e with RULE	111.		
	Production Superinten	dent	All sections of this form must be filled out completely for allow-					
•	(T)	itle)	able on new and	recompleted wells.		÷		
	July 6, 1970		Fill out only Sections I, II, III, and VI for changes of owner,					
				L A	auch ch	enge of condition.		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUL 6 1970

OIL CONSERVATION COMMINATION HOBBS, N. III.