NEW MEXICO OIL CONSERVATION COMMISSION Color Not Just This Folk Property of Lawre Color of the	NO. OF COPIES RECEIVED		Form C-103
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ORIGINAL SIGNED BY SIGNED C. D. BORLAND TITLE Area Production Manager DATE 6-24-70 LIN 2 5 1030	J-55 LT&C Class B casing 714.56°, 52° 17# J-55 St Cemented with 130 sacks Class C cement w/.1%CFR-1:45 p.m., 6-20-70. WOC	Tag 4271, 52" casing as fellows: 105 jts, g, 4 jts, 133.05', 52" 15.5# K-55 LT&C Class T&C Class B casing set at 4283' with insert Class C cement with 16% gel, 2% Salt and 1%-2. Maximum pump pressure 1100#. Landed plu 10 hours. Temperature survey indicated temp	3423.39°, 5½° 15.5# A casing and 24 jts, float at 4271.65°. CFR-2 and 135 sacks
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JUN 2 5 1970.	D. BORLAND	Amaa Bundushidan Wansan	<i>(</i>
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APPROVED BY TITLE SUPERVISOR DISTAIC			
CONDITIONS OF APPROVAL, IF ANY:	APPROVED BY	TITLE Area Production Manager ALIPERVISOR DISTRIC	JUN 2 5 1970.

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OIL CONSERVATION COMM. HOBBS, N. M.