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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>A-1543-1</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Graham State (NCT-A)</b>
9. Well No. <b>6</b>
10. Field and Pool, or Wildcat <b>Hobbs</b>
12. County <b>Lea</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Gulf Oil Corporation</b>
3. Address of Operator <b>P. O. Box 670, Hobbs, N.M. 88240</b>
4. Location of Well UNIT LETTER <b>A</b> <b>990</b> FEET FROM THE <b>north</b> LINE AND <b>990</b> FEET FROM THE <b>east</b> LINE, SECTION <b>24</b> TOWNSHIP <b>18S</b> RANGE <b>37E</b> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3670' GL</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**4283' TD. 4263' PB.**

Reached total depth of 7-7/8" hole at 4283' at 1:15 p.m., 6-19-70. Ran GR-Sonic log. Ran total of 133 jts, 4271', 5 1/2" casing as follows: 105 jts, 3423.39', 5 1/2" 15.5# J-55 LT&C Class B casing, 4 jts, 133.05', 5 1/2" 15.5# K-55 LT&C Class A casing and 24 jts, 714.56', 5 1/2" 17# J-55 ST&C Class B casing set at 4283' with insert float at 4271.65'. Cemented with 130 sacks Class C cement with 16% gel, 2% Salt and 1% CFR-2 and 135 sacks Class C cement w/.1%CFR-2. Maximum pump pressure 1100#. Landed plug with 1600 psi at 1:45 p.m., 6-20-70. WOC 10 hours. Temperature survey indicated top of cement at 2440'. WOC over 48 hours. Tested casing with 1000# 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>ORIGINAL SIGNED BY</u> <u>C. D. BORLAND</u>	TITLE <u>Area Production Manager</u>	DATE <u>6-24-70</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>JUN 25 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 24 1970

OIL CONSERVATION COMM.  
HOBBS, N. M.