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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 3496

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AZTEC OIL AND GAS COMPANY	8. Farm or Lease Name STATE "AJ"
3. Address of Operator P. O. BOX 837, HOBBS, NEW MEXICO 38240	9. Well No. 3
4. Location of Well UNIT LETTER K 2030 FEET FROM THE South 1980 LINE AND FEET FROM THE West LINE, SECTION 1 TOWNSHIP 18S RANGE 36E NMPM.	10. Field and Pool, or Wildcat UNDESIGNATED
15. Elevation (Show whether DF, RT, GR, etc.) 3787 Gr. 3786 DF	12. County Lee

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole from under surface casing to 4950' and cored 7 13/16" hole from 4950 to 5100 T. D.

Ran 157 joints (5,075.0') 5 1/2", 14#, J-55 casing.

Cement w/ 275 sks encor cement.

Plug down 11:00 PM 7-5-70. W.O.C. 24 hrs.

Ran Temperature survey. Top of cement at 3690'.

Pressure test casing to 2000' for 30 minutes. Held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David Donaldson

TITLE DISTRICT GEOLOGIST

DATE July 8, 1970

APPROVED BY [Signature]

TITLE SUPERVISOR DISTRICT

DATE JUL 8 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 8 1970

OIL CONSERVATION COMM.  
HOBBS, N. M.