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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease ☒ **X**
 State ☐ Fee ☐
 5. State Oil & Gas Lease No.

1a. TYPE OF WELL
 OIL WELL ☐ GAS WELL ☐ DRY ☒ **X** OTHER ☐
 b. TYPE OF COMPLETION
 NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ **P & A**
 2. Name of Operator
H. L. Brown, Jr.
 3. Address of Operator
309 Midland Tower, Midland, Texas 79701
 7. Unit Agreement Name
 8. Farm or Lease Name
Huston
 9. Well No.
3
 10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
 UNIT LETTER **J** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM
East **9** **18S** **38 E**
 THE LINE OF SEC. TWP. RGE. NMPM
 12. County
Lea

15. Date Spudded **6-29-70** 16. Date T.D. Reached **8-4-70** 17. Date Compl. (Ready to Prod.) **10-23-70** 18. Elevations (DF, RKB, RT, GR, etc.) **3650' GL** 19. Elev. Casinghead **3650'**
 20. Total Depth **10,684** 21. Plug Back T.D. **10,584** 22. If Multiple Compl., How Many
 23. Intervals Drilled By **Rotary Tools** Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
SNP 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	365	15"	350 sxs Class H	None
8-5/8"	32 & 24#	4940'	11"	450 sxs Class C	2003
4-1/2"	11.60#	10,333.57'	7-7/8"	250 sxs Class H	9100
4-1/2"	11.60#	6211'	7-7/8"	250 sxs Class B	4650'

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
10,174 - 10,186' - 24 holes
6030 - 6036' - 12 holes
 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,174' - 186'	8250 gallons acid
6030' - 36'	1500 gallons 15% MEC

33. PRODUCTION
 Date First Production
 Production Method (Flowing, gas lift, pumping — Size and type pump)
 Well Status (Prod. or Shut-in)
 Date of Test
 Hours Tested
 Choke Size
 Prod'n. For Test Period
 Oil — Bbl.
 Gas — MCF
 Water — Bbl.
 Gas — Oil Ratio
 Flow Tubing Press.
 Casing Pressure
 Calculated 24-Hour Rate
 Oil — Bbl.
 Gas — MCF
 Water — Bbl.
 Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
 SIGNED **Bill D. Baker** TITLE **Petroleum Engineer** DATE **JANUARY 7, 1971**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1865</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>9730</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>10,661</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4640</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6045</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7835</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1440	1440	Redbeds				
1,440	1944	504	Redbeds & anhydrite				
1,944	2425	481	Anhydrite, salt & gyp				
2425	3066	641	Anhydrite & salt				
3,066	3288	222	Anhydrite, salt & gyp				
3,288	3383	95	Anhydrite & gyp				
3,383	3584	201	Anhydrite				
3,584	3703	119	Anhydrite & gyp				
3,703	3,805	102	Anhydrite & lime				
3,805	4141	336	Anhydrite				
4,141	4205	64	Anhydrite & lime				
4,205	4368	163	Anhydrite				
4,368	9025	4657	Lime				
9,025	10202	1177	Lime & shale				
10,202	10302	100	Lime, shale & chert				
10,302	10677	375	Lime & shale.				
10,677	10684	7	Lime				

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JAN 10 1971

OIL COMMISSION OF NEW MEXICO
SANTA FE, N.M.