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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Huston
9. Well No. 3
10. Field and Pool, or Wildcat Wildcat
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator H. L. Brown, Jr.
3. Address of Operator 309 Midland Tower, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>J</u> , <u>1980'</u> FEET FROM THE <u>South</u> LINE AND <u>1980'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>18 S</u> RANGE <u>38 E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3650' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

### WELL DATA

11-3/4" casing set at 369' with 350 sxs - circulated  
8-5/8" casing set at 4940' with 450 sxs  
TD 10,684'  
40 sx plug 10,684' - 10,584'  
4-1/2" casing set at 10,334'.  
Perforated 10,174' - 10,186'  
Bridge plug set at 10,125' with 10' of cement on top.  
Cut off casing at 9100'.  
Set 25 sx plug from 9100 - 9012' & 7200 - 7100'  
Ran 4-1/2" casing to 6211' - cemented with 250 sxs cement.  
Perforated 6030 - 36'.

### PROPOSED PLUGGING PROCEDURE

Set cast iron bridge plug at 6010' with 10' cement on top.  
Cut & pull 4-1/2" casing from approximately 4700'.  
Cut & pull 8-5/8" casing from approximately 3500'.  
Spot 50 sx plug in & out of 8-5/8" casing stub, spot 50 sx plug at 400'.  
Set 10 sx plug in top of well with dry hole marker.

*Note:*  
25 sxs Plug at stub  
of 4 1/2" casing

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. D. Baker</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>October 2, 1970</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>President</u>	DATE <u>Oct 5 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		

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1970

OIL CONSERVATION BOARD  
HOUSTON, TEXAS