

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State ☒ Fee ☐	
5. State Oil & Gas Lease No. B-1520-1	
7. Unit Agreement Name North Vacuum Abo Unit	
8. Farm or Lease Name	
9. Well No. 139	
10. Field and Pool, or Wildcat North Vacuum Abo	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT L-1" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER-
2. Name of Operator Mobil Producing TX & NM Inc.
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>860</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	Convert to WIW ☒
OTHER <u>WFX-355</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-08-86 MIRU Diamond WS, POH w/pmp, tbq, SN & TAC.
- 9-09-86 Perf 5½ csg w/2 JSPF @ 8585, 86, 88, 89, 8603; 07, 09-12, 15, 18, 19, 28, 30, 32, 34, 36, 45, 46, 48, 50, 56, 57, 60, 62 (52 holes), RIH w/pkr to 8720, load well bore w/80 BFW.
- 9-10-86 Tst csg 600#-OK, ACDZ 8585-8662 w/5000 gal 15% NEFE HCL acid w/110 gal Musol A + 105 RCNBS, fl w/36 BFW, ROH w/pkr, RIH w/perm pkr on 2-3/8 tbq, disph hole w/102 BFW w/55 gal NL coat 1260, set 12 pts comp on pkr @ 8518, tst tbq 6000#-OK.
- 9-11-86 Load csg w/10 bbl pkr fluid, PT csg 600#-30 min-OK, NMOCD notified-did not witness, RDMO, Turn well to injection.
- 9-15-86 Final Injection Rate: 300 BWPD, 800# TP, 0# CP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Lewis TITLE Authorized Agent DATE 9-18-86

APPROVED BY _____ TITLE _____ DATE SEP 19 1986

CONDITIONS OF APPROVAL, IF ANY: