HO. OF COPIES RECI	EIVED	ı	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
[RANSPORTER	OIL		
	GAS		
OPERATOR			
		-	_

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SANTA FE FILE		EXICO OIL CONSERVATION COMMIION REQUEST FOR ALLOWABLE AND Supersedes Old C-104 and (Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TE	AND RANSPORT OIL AND NATURAL	
I RANSPORTER OIL			
GAS OPERATOR			
I. PRORATION OFFICE	+		•
Operator Mobil Producing Te	exas & New Mexico Inc.		
	Suite 2700, Houston, TX	77046	
Reason(s) for filing (Check prope	r box)	Other (Please explain)	
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Casinghead Gas Cond	Corporation.	ator name from Mobil Oil Date: 1-1-1980)
If change of ownership give na and address of previous owner			- Date: 1-1-1980)
II. DESCRIPTION OF WELL A	ND LEASE		
North Vacuum Abo Un	it 139 North Va	Formation Kind of Leas acuum-Abo State, Federa	Ledse No.
	1980 Feet From The South L	ine and 860 Feet From	TheWest
Line of Section 14	Township 17-S Range	34-Е , ммрм,	Lea County
II. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	AS CONTRACTOR	
Mobil Pipe Line Co		Address (Give address to which appro Box 900 Dallas, TX	
Name of Authorized Transporter of Phillips Petroleum		Address Give address to which appro	ved copy of this form is to be sent) 38240
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age. B 14 17 34	Is gas actually connected? Wh	12-1-72
If this production is commingled V. COMPLETION DATA	d with that from any other lease or pool		
Designate Type of Compl	etion = (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, et	c., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT
			SACKS CEMENT
/ TEST DATA AND DESIES	E FOR ALLOWARD F		·
OIL WELL		lepth or be for full 24 hours)	·
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cii-Bbis.	Water-Bbls.	Gde • MCF
GAS WELL	······································		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLI	ANCE	OIL CONSERVA	TION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			
above is true and complete to	the best of my knowledge and belief.	iven lief. BY	
-	_		
Palele	ii Jay	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
Authoria	red Agent	tests taken on the well in accord	
	(Title)	All sections of this form must able on new and recompleted we	st be filled out completely for allow- lis.
October 31, 1979 (Date)			III, and VI for changes of owner, er, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply