ļ	U. U. COPIES RECEIVED			
	DISTRIBUTION SANTA FE		ONSERVATION COMMIS	Form C+104 Supersedes Old C+104 and C+110
Į	FILE	REQUEST	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	
ł	LAND OFFICE			
	TRANSPORTER GAS			
	OPERATOR			
1.				
	Mobil Oil Corporation			
	P. 0. Box 633, M1d1and, Texas 79701			
	New Well	Change in Transporter of	Other (Please explain)	n the state of the state
	Recompletion	Cil Dry Ga		
	Change in Ownership	Casinghead Gas Conder	nsate	
	If change of ownership give name and address of previous owner			
Ħ.	DESCRIPTION OF WELL AND			
	Lease Name Duidage Chata	Weil No. Poo. Name, Including F	$\mathcal{R} = \frac{1037}{\mathcal{R}}$ State, Federal or	Lease No.
	Bridges State	139 Undesignated		e State B-1520
	Unit Letter <u>L</u> : <u>198</u>) Feet From The South Lin	e and Feet From The	West
	Line of Section 4 Tov	mship 17-S Range 34	-E , NMPM, Lea	County
m.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
1	Mobil Pipe Line Co		Box 900, Dallas, Texas	(py of this form is to be sent)
i 	Name of Authorized Transporter of Casinghead Gas 💭 – or Dry Gas 🚞		Address (Give address to which approved copy of this form is 10 be sent)	
	Phillips Petroleur	n Company Unit Sec. Twp. Rge.	Box 2105, Hobbs, New Mexi	CO 7
	If well produces oil or liquids, give location of tanks.	B 14 17-S 34-E		5-70
	•	h that from any other lease or pool,	give commingling order number: PC-	362
IV.	COMPLETION DATA	Cii Wel 🛛 🖓 Gas Well		g Back Same Resty, Diff. Resty,
	Designate Type of Completio	λ	X	
	Date Spudded	Date Compl. Ready to Prod.		H.T.D.
	7-10-70 Elevations (DF, RKB, RT, GR, etc.)	8-15-70 Name of Producing Formation	8,750	iking Depth
	4040 GR	Vacuum Abo North	8,587	8.723
	Perforations 8,661 8,587, 8,602, 04, 08, 16, 17, 27, 29, 31,33, 35,37,44,47,49,53,58,59 -			
	0,307, 0,002, 04, 00, 10, 17, 27, 29, 31,33, 35,37,44,47,49,35,38,39			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET,	SACKS CEMENT
	<u>12-1/4</u> 7-7/8"	8-5/8 ⁻¹ 5-1/2 ⁻¹	1715 H m k 8.750	1200 4 TAC D 3.100 SX
	/-//0	<u> </u>	0,730	
ļ			· · · · · · · · · · · · · · · · · · ·	
	EST DATA AND REQUEST FOR ALLOWABLE ITest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
ĺ	Date First New Oil Fun To Tanig Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	8/8/704° ×	8-16-70	Pump.	noke Size
	Length of Test 24	Tubing Pressure	Casing Pressure Ct	
	Actual Prod. During Test	Oll-Bbls,	Water-Bbis. Go	2 ¹¹ Tubing
	139	139	2 Acid Water	75.9
	GAS WELL			
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF Gr	avity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Ct	noke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I DELEDA CELLIA LUEL LUE AND LERGIELIOUS OF THE OUT CONSCIANTION I		APPROVED, 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY 71 The Timp	
	\sim 1		TITLE	
	$\langle \langle \langle \rangle \rangle \rangle = \langle \rangle \langle \rangle \rangle$		This form is to be filed in compliance with RULE 1104.	
)) Maki Angel		If this is a request for allowable for a newly drilled or deepened	
-	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
-	Authorfized Agent		All sections of this form must be filled out completely for allow-	
	8-18-70		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
-	O-18-70 (Date)		well name or number, or transporter, o	r other such change of condition. filed for each pool in multiply
			somplated walls	