

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-23552
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2131
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 0449
8. Well No. 115
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter C : 330 Feet From The North Line and 1650 Feet From The West Line Section 4 Township 18-S Range 35-E NMPM Lea County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3942' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Cement Sqz. csq. leak & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-17-92 - MIRU DDU; NU BOP. Trip sand pump; catch sample of calcium sulfate scale. Trip bit and scraper to 4656'. GIH w/tail-pipe, pkr., and 2-3/8" tbq. w/tailpipe @ \pm 4630' set pkr. MIRU and and pump 20 bbl. 2% KCl w/10 gals. TW425. Mix 1 drum TC405 in 55 gals. 2% KCl.
9-18-92 - RU Swab. RD Swab; release pkr. MIRU. Pump 6000 gals 15% NEFE HC/acid.
9-21-92 - RU Swab.
9-22-92 - RU Swab. RD Swab. MIRU. Pump 1 drum TH756 mixed w/ 10 bbls. 2% KCl. Flush w/200 bbls. 2% KCl w/5 gals. TC420.
9-23-92 - Set RBP @ 4392' and pkr @ +4362'. Load and test to 1000#- OK. Unset pkr. Pull up hole testing 500#. Locate csq. leak between 434' and 465'. Pump +50 bbls. @ 1-1/2 bpm @ 350#. Could not get circulation to surface. Dump 2 sacks sand on RBP. (Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Reg. Affairs DATE 10/7/92
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915/368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

9-24-92 Try to pump down surface riser; had leaks in cellar. Dig out and try to clamp; could not. Pump down tbg @ 2bpm @450#. Tbg. held 300# for 2 hrs. COOH.
 9-25-92 GIH w/EZSV cement retainer and set @ $\pm 370'$. Mix and pump 600 sks. HOWCO premium plus Class "C" cement w/2% CaCl.
 9-26-92 No cement returns to surface. MIRU rev. unit. PUGIH w/3-7/8" bit, 6-3-1/8" drill collars and tbg. tag @ $\pm 368'$. Drill out to $\pm 372'$. Circ. clean.
 9-29-92 Drill out retainer rubber and bottom slips. Circ. clean.
 9-30-92 COOH w/tbg., collars and bit. GIH w/globe basket, collars and tbg. Drill $\pm 2'$. COOH w/tools and junk from retainer. GIH w/bit, collars and tbg. Drill out cement to $\pm 540'$. Circ. clean. Press. up to 500# for 30 mins. OK.
 10-01-92 COOH. LD collars and bit. PUGIH. Wash sand off RBP and retrieve. COOH. LD 2-3/8" workstring. RDMO Rev. Unit. PUGIH w/S.N. 7 jts. 2-3/8" tbg. TAC, and 140 jts. 2-3/8" tbq. NUBOP. Flange up wellhead.
 10-02-92 PUGIH w/pump and rods. Space out; hang on; RDMO. Start pumping.
 10-03-92 Test - 0 BOPD 89 BWPD 1.3 MCF. 0-GOR.