

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-23552

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-2131

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator  
4001 Penbrook Street, Odessa, Texas 79762

4. Well Location  
Unit Letter C : 330 Feet From The North Line and 1650 Feet From The West Line

Section 4 Township 18-3 Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3942' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Cement Sqz Csg Leak & Acd'z ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Attempt to pump down 4-1/2" x 8-5/8" annulus and monitor 4-1/2" casing for communication. Pump 20-40 bbls if pressure  $\leq$  300 psi.
- Dump 2 sacks sand on RBP at 4392'. GIH with 4-1/2" EZSV retainer and set same at  $\pm$  370'. Pump 50 bbls fresh water containing 4 gals per bbl Desco and establish injection rate.
- MIRU Halliburton. Mix and pump 300 sacks of Howco Premium Plus Class 'C' Cement. Squeeze at a maximum of 500 psi. Hesitate squeeze the last 50 sacks if no squeeze pressure is obtained by that point. SI 24 hrs.
- GIH with 3 7/8" bit and drill out EZSV and cement. Pressure test casing to 500 psi. RBP with RBP retrieving tool. Circulate sand off RBP and POOH w/same.
- RIH with seating nipple, 7 jts 2-3/8" tbg, anchor catcher, and  $\pm$  4400' of 2-3/8" tubing.
- RIH with a 2" x 1.25" x 12' insert pump on  $\pm$  4600'.
- RDMO DDU and put well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Supervisor, Reg. Affairs

DATE 9/30/92

TYPE OR PRINT NAME

L. M. Sanders

TELEPHONE NO. 915/368-1488

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: