

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-23552
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2131
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 0449
8. Well No. 115
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook St., Odessa, TX 79762	
4. Well Location Unit Letter C : 330 Feet From The North Line and 1650 Feet From The West Line Section 4 Township 18-S Range 35-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3942' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Reactivate ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU DDU. Pull the one jt of 2-3/8" tbg. NU BOP.
- RIH with 3-7/8" bit, 3-1/8" collars and a new string of 2-3/8" tubing. Clean out well to 4650'. COOH.
- Pump 20 bbls 2% KCl water w/10 gals TECHNI-WET 425. Mix 1 drum (55 gals) TECHNI-CLEAN 405 and 55 gals 2% KCl water. Pump 1/2 half of mix outside of tubing by pumping 16.5 bbls of produced water. Soak for at least 3 hours. Squeeze remaining mix into the formation by pumping 2 bbls produced water.
- Swab back chemical and load water.
- Set packer at +4380' then load annulus w/produced wtr & pressure to 500 psi.
- Acidize perforated interval 4480'-4628' w/a total of 6000 gals of 15% NEFe acid.
- Swab/flow back.
- Mix & pump 1 drum TECHNI-HIB 756 & 10 bbls 2% KCl wtr down tbg. Displace w/ 200 bbls 2% KCl wtr. Mix 5 gals TECHNI-CLEAN 420 w/first half of flush wtr. COOH w/tbg and packer.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor, Reg. Affairs DATE 7/29/92

TYPE OR PRINT NAME L. M. Sanders

(915)  
TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUL 31 '92

9. RIH with seating nipple, 7 jts 2-3/8" tbg, anchor catcher, and  $\pm 4400'$  of 2-3/8" tubing.
10. RIH a 2" X 1.25" X 12' insert pump on  $\pm 4600'$ .
11. RDMO DDU and put well on production.

RECEIVED

JUL 5 1992

OF HOSBS OFF