

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B2131

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum Gb/SA Unit Tract 0449
3. Address of Operator Rm 401, 4001 Penbrook, Odessa, TX	9. Well No. 115
4. Location of Well UNIT LETTER <u>C</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Gb/SA
11. Elevation (Show whether DF, RT, GR, etc.) 3942' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-27-82: Ralph Johnson pld rods and pmp and instld BOP.
3-28-82: Down 24 hrs, crew off.
3-29-82: Pld 2-3/8" tbg. Welex perfd 4-1/2" csg from 4544' to 4554', 10 shots. SIH w/tbg, BP and pkr. Set BP @ 4640'. Unlatched from plug and SD.
3-30-82: Howco trtd dwn 2-3/8" tbg thru 4-1/2" csg perfs from 4628' to 4480' w/11,700 gals of 15% NeFe HCl w/low-surface tension agent, scale inhibitor and iron sequestering agent. Set BP @ 4640', pkr @ 4611'. Started acid, had communication. Pld up hole w/pkr, had commun. behind all zones. Set pkr over-all at 4410'. Shot 10 ball sealers in each 750 gals of acid for total of 100 balls. Flushed w/20 BFW. Max press 1200#, avg press 1100#, ISDP "0", AIR 6.8 BPM. Swbd 4 hrs, rec no fluid.
3-31-82: Began swbg, no fluid. Pld tbg and LD pkr and BP. Ran 150 jts 2-3/8" tbg and anchor set @ 4465'. SN @ 4620'. Pld BOP and ran rods and pmp. Now pmpg.
4-1-82: Pmpd 24 hrs--no gauge.
4-2,3-82: Pmpd 48 hrs, 32.23 BO, 70 BW, 6000 mcf.
4-4-82: Pmpd 24 hrs, 10.03 BO, 38 BW, 5000 mcf. GOR: 498,504 from 4-1/2" csg perfs 4580' to 4628'.

OP Equip: Series 900, 3000# WP, double, w/1 set pipe rams, 1 set blind rams, manually operated.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE April 16, 1982

APPROVED BY _____ TITLE _____ DATE APR 23 1982

CONDITIONS OF APPROVAL, IF ANY: _____