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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2131	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name ---
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Santa Fe, Btry. 2
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761		9. Well No. 115
4. Location of Well UNIT LETTER C 330 FEET FROM THE north LINE AND 1650 FEET FROM THE west LINE, SECTION 4 TOWNSHIP 18-S RANGE 35-E COUNTY		10. Field and Pool, or Wildcat Vacuum Gb. S.A.
15. Elevation (Show whether DI, RP, GR, etc.) 3942' Gr.		11. County Lea

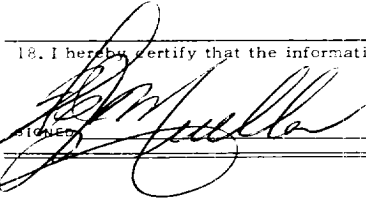
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-27-72: MI & RU Well Units unit, pulled rods and tubing. Dowell treated San Andres down 4-1/2" csg thru perfs 4450-4628' w/9000 gals lease crude, 5000 gals YF-GO, 10,000 gals Super XJ-120 and 10,000 gals 3% HCL-J-120, 500# J-182 moth balls in 6 bbls 3% HCL, 30-3/4" RCN ball sealers in last 3 bbls, 9000 gals lease crude, 5000 gals YF-GO, 10,000 gals Super XJ-120, 10,000 gals 3% HCL. Flushed w/75 bbls lease crude. Max press 4600#, min 3500#, ISDP 2000#, 10-min SIP = 0#. AIR 29 BPM. Set tubing at 4573', stg npl at 4572'. Set 2" x 1-1/2" x 12' insert pump at 4572'. Released WS unit. Restored to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	W. J. Mueller	TITLE Senior Reservoir Engineer	DATE 8-9-72
APPROVED BY Joe D. Ramey	ORIG. SIGNED BY Joe D. Ramey	TITLE Dist. I, Supv.	DATE AUG 14 1972
CONDITIONS OF APPROVAL, IF ANY:			

REIN / ID

MS 11072

ON CORRELATION OF CORRELATION.
H. H. H.

SP. 11072