7-27-72: MI & RU Well Units unit, pulled rods and tubing. Dowell treated San Andres down 4-1/2" cag thru perfs 4450-4628' w/9000 gals lease crude, 5000 gals IF-GO, 10,000 gals Super IJ-120 and 10,000 gals 3% HCL-J-120, 500% J-182 moth balls in 6 bbls 3% HCL, 30-3/4" RCN ball sealers in last 3 bbls, 9000 gals lease crude, 5000 gals IF-GO, 10,000 gals Super IJ-120, 10,000 gals 3% HCL. Flushed w/75 bbls lease crude. Max press 4600%, min 3500%, ISDP 2000%, 10-min SIP = 0%. AIR 29 BFM. Set tubing at 4573', stg npl at 4572'. Set 2" x 1-1/2" x 12' insert pump at 4572'. Released WS unit. Restored to production.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
SUNDRY NOTICES AID REPORTS ON WELLS Company Company	U.S.G.S. LAND OFFICE			State State Off & Gas Lease No.
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	4-1/2" csg t 10,000 gals 6 bbls 3% HC 5000 gals YF lease crude. Set tubing a	hru perfs 4450-4628' w Super XJ-120 and 10,00 L, 30-3/4" RCN ball s -GO, 10,000 gals Super Max press 4600#, min t 4573', stg npl at 45	7/9000 gals lease crude, 00 gals 3% HCL-J-120, 500 1ealers in last 3 bbls, 9 1 J-120, 10,000 gals 3% 1 3500#, ISDP 2000#, 10-11 172'. Set 2" x 1-1/2" x	5000 gals YF-GO, # J-182 moth balls in 0000 gals lease crude, HCL. Flushed w/75 bbls ain SIP = 0#. AIR 29 BPM.
W. J. Mueller THE Senior Reservoir Engineer DATE 8-9-72	18. I hereby certify that the information	above is true and complete to the bes	st of my knowledge and belief.	
	July fulla		enior Reservoir Engineer	
Orig. Signed by Jee D. Ramey Diet. I, Supv. AUG 14 1972	APPROVED BY	jee D. Ramey	·	AUG 14 1972

CONDITIONS OF APPROVAL, IF ANY:

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