

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.  
**B2131**

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name —
2. Name of Operator <b>Phillips Petroleum Company</b>	8. Farm or Lease Name <b>Santa Fe</b>
3. Address of Operator <b>Room B-2, Phillips Building, Odessa, Texas 79760</b>	9. Well No. <b>115</b>
4. Location of Well UNIT LETTER <b>C</b> <b>330</b> FEET FROM THE <b>north</b> LINE AND <b>1650</b> FEET FROM THE <b>west</b> LINE, SECTION <b>4</b> TOWNSHIP <b>18-S</b> RANGE <b>35-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum Grayburg/San And.</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3942' Gr.</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 3-30-71, MI Permian WS Unit, pulled tbg and rods. Schlumberger perforated 4-1/2" casing as follows: 3-3/8" hyper jet, one shot per foot, 4480-84' = 4', 4 holes  
4494-98' = 4', 4 holes  
4510-16' = 6', 6 holes  
4525-27' = 2', 2 holes  
4532-36' = 4', 4 holes  
Total 20', 20 holes

On 4-1-71, acidized perms 4480-4536' w/3000 gals 28% acid, flushed w/20 BO. Max press 3100#, min 1900#, ISDP 200#. AIR 4 BPM. Reran rods and tbg, set tbg at 4606', pump at 4605'. Tested well, restored to production status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **W. J. Mueller**

TITLE **Senior Reservoir Engineer**

DATE **4-20-71**

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE **SUPERVISOR DISTRICT**

DATE **APR 23 1971**

1 1 1  
2 2 2  
3 3 3  
4 4 4  
5 5 5  
6 6 6  
7 7 7  
8 8 8  
9 9 9  
10 10 10

RECEIVED  
APR 23 1971  
OIL CONSERVATION COMM.  
#3338