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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-104
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

1. Indicate Type of Lease
State ☒ Fee ☐

2. State Oil & Gas Lease No.
B-2229

3. Unit Agreement Name

4. Farm or Lease Name
Philmex

5. Well No.
11

6. Field or Pool, or Wellcat
Maljamar Gb/San Andres

7. Unit Letter P 660 FEET FROM THE south LINE AND 660 FEET FROM THE east 27 TOWNSHIP 17-S RANGE 33-E N.M.P.M.

8. Elevation (Show whether DF, RT, GR, etc.)
RKB 4150'

9. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIATION WORK ☒
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

OTHER Add perfs same zone ☒

17. Describe in report or complete operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-6-76: MI Johnson rig, pld rods & tbg.

5-7-76: Western perf 4 1/2" csg w/4 jet shots per foot f/4298-4303', and 4403-4408'. Set retr BP at 4440', Baker R pkr at 4348' on 2-3/8" tbg. Runco trtd down tbg thru csg perfs 4403-4408' w/500 gals Super Hydrofloric acid, flushed w/35 BW. Max press 4000#, min 3600#, ISDP 3100#, 10 min SIP 2400#. AIR 3.6 BPM. Reset BP at 4348', pkr at 4254'. Treated dn tbg thru csg perfs 4298-4303' w/500 gals Super Hydrofloric acid flushed w/35 BW. Max press 4000#, min 3700#, ISDP 3000#, 10 min SIP 2600#. AIR 4.4 BPM. Set BP at 4441', pkr at 4254'. Swbd 4 hrs, no fluid in hole. SI 16 hrs, TP 0#.

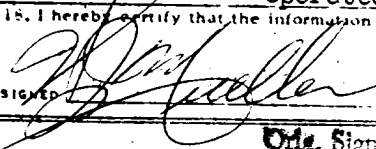
5-8-76: Swbd 2 hrs, no fluid. Set BP at 4440', pkr at 4435'. Tested BP to 5000#, OK. Pld tbg & pkr

5-9-76: SD 24 hrs.

5-10-76: Runco fraced down csg thru perfs 4298-4408' w/1000 gals ref oil, 2000 gals ref oil w/1# 20-40 sand/gal, 3000 gals ref oil w/1 1/2# 20-40 sand/gal, 1000 gals ref oil w/20 perf ball sealers, 1000 gals ref oil, 2000 gals ref oil w/1# sand/gal, 3000 gals ref oil w/1 1/2# sand/gal. Flshd csg w/70 bbls ref oil. SD 10 minutes to release balls, over-flushed w/21 bbls ref oil. Max press 6700#, min 4800#, ISDP 3900#, 10 minute SIP 3400#, AIR 19.1 BPM.

BOP Equipment: Series 900, 3000# WP, double, w/1 set pipe rams & one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W.J. Mueller

TITLE Engineering Advisor

DATE 6-1-76

Orig. Signed by

John P. ...

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

5-11-76: SICI 1600# after 24 hrs. Bled pressure off in 3 hrs, rec 16 BLO. Ran 2-3/8" tbg w/BP retr tool and stg npl, set tbg OE at 4410', stg npl at 4407'. Swbd 2 hrs, 35 BLO, FL 1800.
 5-12-76: Swbd 5 hrs, 135 BLO, 38 BSW. Pld tbg & retr BP. Set 2-3/8" tbg OE at 4689', stg npl at 4688'. Set 2"x1 1/2"x16" pmp at 4688'. P/17 hrs, 5-13-76: Set 2-3/8" tbg OE at 4689', stg npl at 4688'.
 5-14-76: P/3 BLO & pmp stuck, MI rig. Changed pmp, released rig. P/14 hrs, no fluid.
 5-16-76: P/24 hrs, no fluid.
 5-17-76: MI rig, pld rods & pmp. Ran swab, no fluid in tbg, pld tbg. Set tbg & retr BP at 4411' w/ stg npl at 4415'. Set 2"x1 1/2"x15" pmp at 4415'. Released
 5-18-76: unit. P/15 hrs, no gauge.
 5-19-76: P/24 hrs, no fluid. Sonolog FL 4216'.
 5-20-76: P/24 hrs, no fluid.
 5-21-76: P/24 hrs, 10 BO, 10 BW.
 5-22-76: P/24 hrs, no fluid.
 5-23-76: P/24 hrs, no fluid.
 5-24-76: P/24 hrs, 2 BO, 3 BSW.
 5-25-76: P/24 hrs, 0 BO, 0 BW.
 5-26-76: P/24 hrs, 8 BO, 7 BW.
 5-27-76: RU Wells Units, pld rods & pmp. Pld tbg & retr BP. Set 2-3/8" tbg OE at 4683', stg
 5-28-76: P/24 hrs, 38 BO, 6 BSW.
 5-29-76: P/24 hrs, 39 BO, 3 BSW.
 5-30-76: P/24 hrs, 50 BO, 6 BSW, GOR 635/1, perf 4298-4664'.
 5-31-76: P/24 hrs, 41 BO, 7 BSW. Restored to production.