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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Philmax
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760		9. Well No. 11
4. Location of Well UNIT LETTER P 660 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 27 TOWNSHIP 17-S RANGE 33-E N.M.P.M.		10. Field and Pool, or Wildcat Maljamar-Grayburg/San A.
15. Elevation (Show whether DF, AT, GR, or L) 4140.6' Gr.		12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-11/13-71: MI Well Service WS unit, pulled rods, pump, and tubing. Howco treated San Andres through perfs 4504-78' with 27,500 gals gelled water, 10,000 gals 20% CRA35 NE acid, and 10,000 gals 20% NE acid in 12 stages. AIR first 7 stages, 5 BPM on vacuum. AIR last stages 5 BPM at 400# to 1900#. Ran 2-3/8" tbg, set at 4690', seating nipple on bottom. Set 2" x 1-1/4" x 16' insert pump at 4689'. Restored well to pumping production status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Associate Reservoir Engineer DATE 1-14-71

APPROVED BY [Signature] TITLE DISTRICT DATE JAN 15 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 10 1971

NAT. CONSERVATION COM. 11.
WASH. D. C.