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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-2229</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name ---
2. Name of Operator <b>Phillips Petroleum Company</b>		8. Farm or Lease Name <b>Philmax</b>
3. Address of Operator <b>Room B-2 Phillips Bldg., Odessa, Texas 79760</b>		9. Well No. <b>11</b>
4. Location of Well UNIT LETTER <b>P</b> , <b>660</b> FEET FROM THE <b>south</b> LINE AND <b>660</b> FEET FROM THE <b>east</b> LINE, SECTION <b>27</b> TOWNSHIP <b>17-S</b> RANGE <b>33-E</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation. (Show whether DF, RT, GR, etc.) <b>later</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & NU Cactus Drlg Company rig. Spudded 12-1/4" hole at 10:30 AM, 8-14-70, drilled to 360'. Set 11 jts (360') 8-5/8" O.D. 2 1/2" cond csg at 360', on 8-14-60. B-J cemented w/300 sx Class "H" cement w/2% CaCl<sub>2</sub> w/1/4# Flocele/sx in first 150 sx. Plug to 336' w/21 bbls water. Max press 300#. Circ 10 sx. Job complete at 3:50 PM. WOC 18 hrs, tested csg and BOP w/1000# for 30 min. OK. Drld cement 320' to 360', started drilling ahead w/7-7/8" bit at 360'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Associate Reservoir Engineer DATE 8-24-70

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: