

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-23558

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER WIW (DUAL)

7. Lease Name or Unit Agreement Name
BRIDGES STATE/
NORTH VACUUM ABO UNIT
(DUAL)

2. Name of Operator
Mobil Producing Tx. & N.M. Inc.*

8. Well No.
147

3. Address of Operator *Mobil Exploration & Producing U.S. Inc., as Agent for
Mobil Producing TX. & N.M. Inc., P. O. Box 633, Midland, TX 79702

9. Pool name or Wildcat
VACUUM ABO NORTH/MIDDLE PENN

4. Well Location

Unit Letter F : 2180 Feet From The NORTH Line and 1880 Feet From The WEST Line

Section 13 Township 17-S Range 34-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
KB 4039'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05-23-90 Backflow well. Pressure test annulus seals to 5000# for 30 minutes - held ok.
05-24-90 Continue backflowing well. Closed in Abo string - opened Penn side.
05-25-90 Treat Penn perms 10442'-10469' w/500 gals Xylene.
05-26-90 Continue backflowing well over weekend.
05-30-90 Acidize Penn perms 10442'-10469' w/1000 gals 15% DINEFE HCL acid + 4000 gals x-linked
15% DINEFE HCL + 25 Ball Sealers.
Acidize Abo perms 8503'-8552' w/1000 gals 15% DINEFE HCL acid + 4000 gals x-linked
15% DINEFE HCL + 50 RCNBS.
Turned well over to production and return to injection. Tubing PSI @ 4300#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. W. Dixon TITLE Engineering Technician DATE 03/07/91

TYPE OR PRINT NAME J. W. DIXON

(915)
TELEPHONE NO. 688-2452

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: