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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1520
7. Unit Agreement Name
8. Farm or Lease Name Bridges State
9. Well No. 147
10. Field and Pool, or Wildcat Vac. Middle Penn
12. County Lea

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- WIW
2. Name of Operator Mobil Oil Corporation
3. Address of Operator Box 633, Midland, Texas 79701
4. Location of Well UNIT LETTER F 2180 FEET FROM THE North LINE AND 1880 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 17-S RANGE 34-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4017 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Convert to WIW ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Bridges State #147, TD-11775, 11315 PBDT

Western Co perf 7" csg @ 10,443; 445, 447, 449, 454, 456; 458; 460; 462; 464; 466 & 10,468 w/ 1 JSPF, total 12 holes, ran Baker 7" FB pkr on 2-3/8 tbg set @ 10,370, Runco treated Middle Penn perfs 10,442-10,469 w/ 800 gals Xylene + 200 gals 15% NEA + 2 gals Adafoam, TTP 1500-3100, AIR 1.9 BPM, ISIP 2600, 10 min, 1200, job compl @ 11:25 am 7/21/74, SI for 24 hrs. -57 BLW.

Runco acidized Middle Penn perfs 10,442-10,469 w/ 5000 gals 15% iron stabilized acid, used 40 RCNBS, TTP 4700-5500, AIR 3.5 BPM (gd ball action), ISIP 4500, 5 min 3700, then pmpd 15,000 gals fr wtr treated w/ 2 gals/1000 gals Adomal, TTP 5500, AIR 1.9 BPM, ISIP 5300, Runco acidized Middle Penn perfs 10,442-10,469 w/10,000 gals 28% acid containing 5#/1000 gals FR used 35 RCNBS, TTP 5500-4800-5100-, AIR 4.0 BPM, ISIP 5000, rel balls, then pmpd 240 bbls TFW, TTP 5400, AIR 2.6 BPM, ISIP 5000.

Ran and test 149 jts 2-3/8 CS hydril tbg, Middle Penn string testing to 7000# while running. Finish running Middle Penn tbg tested to 7000# while running bottom up 6' x 2-3/8" EUE 8rd N80 sub OE 10,406-10,412 PSI F nipple w/ 1.81 ID @ 10,405-406; 6' x 2-3/8 EUE 8rd sub 10,339-10,405, 4-1/2 OD x 5' mill out ext 10,393-10,399, Baker seal assembly 10,390-10,393, crossover 60 jts 2-3/8 CS hydril tbg. Injection started 8-22-74

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine D. Tucker

TITLE Proration Clerk

DATE 8-23-74

APPROVED BY Joe D. Ramey

Dist. 1, Supv.

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: