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TRAIN CENTER	OIL GAS
OPERATIONS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

1. Mobil Oil Corporation
Box 683, Midland, Texas
Reason(s) for filing (Check proper box) Request 1000 Bbls Test allowable
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Gaslifted Oil Gas ☐ Condensate ☐
Change in Ownership ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELLS AND LEASE

Lease No. <u>Bridge 876</u>	Well No., Field and, including Formation. <u>147 Ocean City, West</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>R-1024</u>
Location Unit Letter <u>F</u> <u>12180</u> Feet From The <u>North</u> Line and <u>1220</u> Feet From The <u>West</u> Line of Section <u>13</u> Township <u>14-S</u> Range <u>34-E</u> N.M.P.M. <u>Don</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Mobil Oil Corporation</u>	Address (file address to which copy of this form is to be sent) <u>Box 683, Dallas, Texas</u>		
Name of Authorized Transporter of Gas (less Oil) ☒ or Dry Gas ☐ <u>Phillips Petroleum Company</u>	Address (file address to which copy of this form is to be sent) <u>Box 136, Dallas, Texas</u>		
If well produces oil or liquids, give location of tanks.	Unit <u>A</u>	Sec. <u>14</u>	Twp. <u>17-S</u> Rge. <u>34-E</u>
			Is gas naturally compressed? <u>Yes</u> When <u>10-23-70</u>

If this production is commingled with that from any other lease or pool, give commingling order number: PC 362

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reel, Diff. Reel
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.E.T.D.		
Elevations (DE, REB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations				Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of hard oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Flds.	Water-Flds.	Gas-MCF

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Flow, test, etc.)	Testing Pressure (psi)	Casing Pressure (psi)	Choke Size

VI. CERTIFICATION OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION
APPROVED _____
BY _____
TITLE _____
This form is to be filed with the Commission with Form C-104.
Return to the Commission for a study of the well.

W. McDaniel