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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1520	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
b. TYPE OF COMPLETION		Bridges State	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		9. Well No.	
2. Name of Operator		147	
Mobil Oil Corporation		10. Field and Pool, or Wildcat	
3. Address of Operator		Vac. Abo North	
P.O. Box 633, Midland, Texas 79701		Vac. Middle Penn	
4. Location of Well			
UNIT LETTER <u>F</u> LOCATED <u>2180</u> FEET FROM THE <u>North</u> LINE AND <u>1880</u> FEET FROM <u>West</u>		12. County	
THE <u>West</u> LINE OF SEC. <u>13</u> TWP. <u>17-S</u> RGE. <u>34-E</u> NMFM		Lea	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-23-70	9-14-70	10-23-70	4,017 GR	--
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
11,775	11,315	Vac. M. Penn	Vac. Abo North	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
Vac. Abo, North 8,503-8,554 Vac. Middle Penn 10,442-10,452				Yes
26. Type Electric and Other Logs Run				27. Was Well Cored
Schl. GR-Collar Corr Log				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48# & 54#	350	17-1/2	350 sx	
9-5/8	40#	5,000	12-1/4	2,700 sx	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7"	4,225	11,774	1,450		2-3/8		11,775

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Refer to Attachment II	

33. Refer to Attachment III PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	H. P. Elledge

35. List of Attachments
Attachments III, II, I - Summary of Operation

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>[Signature]</i>	Authorized Agent	11-20-70

INSTRUCTIONS

This form is to be filed with the appropriate District Office or the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1,675</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,972</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2,912</u>	T. Miss <u>11,748</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3,880</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4,595</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6,046</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8,076</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9,460</u>	T. <u>Middle Penn 10,439</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Morrow 11,452</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	240		Gravel & Cliche				
240	615		Red Bed				
615	915		Red Bed & Shells				
915	1510		Red Bed				
1510	2666		Anhy & Salt				
2666	3076		Anhy				
3076	3524		Anhy & Lime				
3524	8539		Lime				
8539	8557		Lime & Shale				
8557	10115		Lime				
10115	10185		Lime & Shale				
10185	10299		Lime				
10299	10715		Lime & Shale				
10715	10782		Shale				
10782	11160		Shale & Lime				
11160	11217		Lime				
11217	11765		Lime & Shale				
11765	11775	TD	Lime				

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BY THE NATIONAL ARCHIVES
AND RECORDS ADMINISTRATION
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