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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> | |
| 5. State Oil & Gas Lease No. B-15-20 | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name Bridges State | |
| 9. Well No. 147 | |
| 10. Field and Pool, or Wildcat Undesignated | |
| 12. County Lea | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Mobil Oil Corporation

3. Address of Operator
P. O. Box 633, Midland, Texas 79701

4. Location of Well
UNIT LETTER **F** **2180** FEET FROM THE **North** LINE AND **1880** FEET FROM
THE **West** LINE, SECTION **13** TOWNSHIP **17-S** RANGE **34-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4017 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

BRIDGES STATE #147
9/17 11,775 TD 1m, 8-3/4" hole.
Circ add'l 6-1/2 hrs, P & LD 6400' DP, finish POH, ran 7549'
7" OD 26# N-80 LT&C liner to 11,774 hung w/ TIW liner
hanger, top of liner @ 4225, now circ, prep. to cement. 12.2-43-9.5

BRIDGES STATE #147
9/18 11,775 TD, WOC 7" liner, circ 2-3/4 hrs, Howco cemented 7"
liner w/ 1200x TILW + 250x Class H Neat cement, pumped
stringer out liner top while pumping plug down 8 bbls short
of full displacement, job compl. @ 11:10 a.m. 9/17/70, circ
out approx 400x cement on top of liner, POH w/ DP & liner
setting tool, ran 8-3/4 bit on 1 DC & DP to top of liner @
4225, POH, ran tapered mill on DP to top of liner, now LD DP.
NOTE: 7" csg S-95 not N-80 as reported 9/17/70.

BRIDGES STATE #147, 11,775 TD.
9/22 Ran bit to 2500, circ out mud w/wtr, ran bit to 4280, circ out mud w/wtr, tested
9-5/8 csg and top of 7" liner w/1500#/30 min/ok, ran bit to 9375, SD for nite.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 9-18-70

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE SEP 24 1970

CONDITIONS OF APPROVAL, IF ANY: