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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <i>Matco Oil Corporation</i>	8. Farm or Lease Name <i>North Vaca also Unit</i>
3. Address of Operator <i>Box 633, Midland, Texas 79701</i>	9. Well No. <i>14C</i>
4. Location of Well UNIT LETTER <i>P</i> <i>460</i> FEET FROM THE <i>South</i> LINE AND <i>660</i> FEET FROM THE <i>East</i> LINE, SECTION <i>11</i> TOWNSHIP <i>17S</i> RANGE <i>34E</i> NMPM.	10. Field and Pool, or Wildcat <i>North Vaca also</i>
15. Elevation (Show whether DF, RT, GR etc.) <i>4033 GR</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER *Convert to WIW* ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Convert to WIW as per attached drilling summary -
This well will be shut in and you will be
notified when injection begins*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Christine O. Tucker*

TITLE *Production Clerk*

DATE *9-5-73*

APPROVED BY *Christine O. Tucker*

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

SUPPLEMENTAL WELL REPORT

NORTH VACUUM ABO UNIT #140

NORTH VACUUM ABO UNIT #140, North Vacuum Abo Field, Lea County, New Mexico. OBJECTIVE: Convert to WIW -

8/22/73 8700 TD

MIRU DA&S Well Ser Unit, P & warehouse 44 1" rods, SD for nite.

8/23 NORTH VACUUM ABO UNIT #140, 8700 TD

Finish P & warehousing rods & pump, instl BOP, tag bottom w/ tbg @ 8644, P & LD 62 jts 2-7/8" tbg, POH w/ 2-3/8" tbg, rerun 2-3/8" tbg OE to 6600, SD for nite.

8/24 NORTH VACUUM ABO UNIT #140, 8700 TD

Ran 2-3/8" tbg OE to 8576, Dowell spotted 500 gals 15% NE acid, POH w/ tbg, down 5 hrs for rig repairs, Dresser-Atlas perf 5 1/2" csg in the Abo @ 3525, 29, 30, 33, 34, 36, 38, 56, 58, 59, 63, 65, 67, 69, 71, 73, 75, 77 & 8579 w/ 1 JSPF, total of 19 holes, SD for nite.

8/25 NORTH VACUUM ABO UNIT #140, 8700 TD

Finish running pkr to 8478, Dowell treated Abo perfs 8518-8580 w/ 800 gals xylene + 200 gals 15% NE acid + 2 gals adafoam, TTP 0, AIR 3.0 BPM, job compl @ 9:30 a.m. 8-24-73, SI & SD. -54 BLW.

8/26 NORTH VACUUM ABO UNIT #140, 8700 TD

SI 24 hrs, TP 360#, bled off press, sw 29 bbls fluid 7 1/2 hrs, L hr sw 3 bbls, S/O 40% oil, 500' FIH, fr sh of gas, SD for nite.

8/27

SI 12 hrs, TP 400, bled off press, sw 8 BNO + 1 BLW/ 2 hrs, 1700-500' FIH, Dowell acidized Abo perfs 8518-8580 w/ 5000 gals 15% iron stab acid used 45 RCNBS flushed & overflushed w/ 15,000 gals TFW, TTP 500-5000#, AIR 6.0 BPM, ISIP 2000, 3 min on vac, job compl @ 11:25 a.m. 8-26-73, P & LD 2-3/8 work tbg & pkr.

8/28 NORTH VACUUM ABO UNIT #140, 8700 TD

Instl bottom part of inj head, ran 2-3/8" tbg OE to 8482, type F SN w/ 1.81 I.D. @ 8476, 6' x 2-3/8" EUE 8rd sub 8470-76, 6' x 3 1/2" O.D. non upset mill out extension 8464-70, Baker 5 1/2" Model NB pkr @ 8462 w/ Baker Model D seal assembly, 272 jts 2-3/8" N-80 Butt tbg, tested to 7000# while running, set pkr w/ 11,000# wt, instl inj head, SD for nite.

8/29/73 NORTH VACUUM ABO UNIT #140, 8700 TD

Loaded csg w/ TFW, rig down & rel unit & rel well to prod @ 7:30 a.m. 8-28-73.

DROP FROM RPT. until inj starts.