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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1520	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. CIL <input checked="" type="checkbox"/> WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation		8. Farm or Lease Name Bridges State
3. Address of Operator P. O. Box 633, Midland, Texas 79701		9. Well No. 140
4. Location of Well UNIT LETTER <u>P</u> <u>460</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.		11. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether LF, RT, GR, etc.) 4033 Gr.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/29 (24) 8700 TD 1m, WOC on 8700' 5-1/2 csg, finish hole, circ 1-1/2 hrs, P & LD DP & DC's ran 2084' 17.0# LT&C J-55 5-1/2 csg + 6616' of 15.50# ST&C J-55 csg, cemented on bottom @ 8700 by BJ Serv w/2900x TILW w/1st 1000x containing 1/4# Flocale + 200x Class C Neat, PD @ 6:30 a.m. 8/29/70, cement did not circ, WOC 18 hrs.

8/30 8700 TD. Set slips, cut off 5-1/2 csg, Rel Marcum Orig Co. rig @ 10:00 a.m. 8/29/70, MGT, Worth Well ran Temp Survey top of cement @ 2265.

9/2 Test csg w/1500#/ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Authorized Agent</u>	DATE <u>9/9/70</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		